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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 7. Minerals and Natural Resources Departme E

Form C-104 Revised 1-1-89 See Instruction

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III	่ง	aina re, inc	5W 1VIC.	X100 07504	-2000					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST I	FOR ALLC	WABI	LE AND A	UTHORIZ	ATION				
REQUEST FOR ALLOWABLE AND AUTHOR TO TRANSPORT OIL AND NATURAL O						S		JAN 1	0.30	
perator						Weil Alt Na				
Socorro Petroleum Company							30-015-051 <u>9</u> 3,			
Address P. O. Port 29 T	ogo Wille N	M 88255						ARTESIA	, OFFICE	
P.O. Box 38, L Reason(s) for Filing (Check proper box)	OCO HIIIS, N	11 00255		Other	(Please expla	in)				
New Well	Change	in Transporter	of:		•	•				
Recompletion		Dry Gas				erator N				
Change in Operator XX	Casinghead Gas [					nuary 1				
f change of operator give name Harc	orn Oil Comp	any, P.O	. Box	: 2879, V	ictoria,	TX 779	901			
•	ANIDATIACIE									
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including Formation						Kind of	Kind of Lease No.			
J.L. Keel "B" 2 Grayburg Jackson/ 7						SA LC029435B			9435B	
Location N A	1 1 N							NG 1	•	
Unit Letter	: 660	Feet From	The 🗀	authline	<u> </u>	C Fee	t From The 🔿	NEST	Line	
Section C Townshi	NM	, NMPM, Eddy				County				
Jeessey (Ownsair	i <u>p</u> 178	Range	<del></del>	1 17171	!!!!!		· · · · · · · · · · · · · · · · · · ·		Coomy	
III. DESIGNATION OF TRAN			NATUI							
Name of Authorized Transporter of Oil NONE WIW	or Con	densate	ם	Address (Give	address to wi	uch approved	copy of this for	m is to be ser	ਪ)	
NONE WIW  Name of Authorized Transporter of Casin	Address (Give address to which approved copy of th				in from in the fire and					
NONE		or Diy Gas	٠ لـــا	Montes (Cins	GULD ESS TO WI	uch opproved	copy of this jor	M IJ 10 DE 3EI	u)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	7			
<u> </u>	_			l	····	L				
If this production is commingled with that IV. COMPLETION DATA	. from any other lease	or pool, give o	onuningli	ing order numb	ct:					
· · · · · · · · · · · · · · · · · · ·	loitw	Vell Gas	Well	New Well	Waskasar	Deepen	Plug Back	Como Dee'n	Diff Res'v	
Designate Type of Completion	ı - (X)	, c.i.   O.i.	*****	146# 17611   	WORKUTE	l Deepen l	riug Dack J.	Pattic Wer A	  -	
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.		I	
				m - 3011 514 - 3						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Vil/Gat Pay			Tubing Depth			
Perforations			·	1			Depth Casing Shoe			
							Deput Casing	31106		
	TURIN	G. CASING	AND	CEMENTIN	IG RECOR	:D	J	<del></del>		
HOLE SIZE		TUBING SIZ		·	DEPTH SET	· <del></del>	S	ACKS CEM	ENT	
								Post ID.3		
		<del></del>	·				l	2-9-	<u> 50</u>	
	_		<del></del>		<del></del>		·	the o	n	
V. TEST DATA AND REQUE	S'T FOR ALLO	WABLE		I			l			
OIL WELL (Test must be after	recovery of total volu		and musi	be equal to or	exceed top all	onable for this	depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, p	wrφ, gas lýl, e	ic.)			
Length of Test				C D			Choke Size		<del></del>	
Lengur or rea	Tubing Pressure			Casing Pressure			Choice Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bhis.			Water - Bbls.			Gas- MCF		
_	1									
GAS WELL	·····	~ <del></del>							•	
Actual Prod. Test - MCF/D	Length of Test			Ibbls. Conden	SEE/MNICI!	<del></del>	Gravity of C	ondensate	<del></del>	
l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Sliut-in)			Clioke Size			
IV open i see			<del></del>	-\r	<del></del>	· · · · · · · · · · · · · · · · · · ·	1		<del></del>	
VI. OPERATOR CERTIFIC			CE	$\parallel$		NSERV	ΔΤΙΩΝΙ	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				1	OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				D=1=	Date Approved FEB - 9 1990					
Benn la	5	p		Date	+ Abbron	eu	-	<del></del>	<del>, </del>	
Joenn la	rould	<u>i</u>								
Signature				By_	190	INAL SIG	NED BY		· · · · · · · · · · · · · · · · · · ·	
Ben D. Gould Manager Printed Name Title				MIKE WILLIAMS TitleSUPERVISOR, DISTRICT IF						
1/8/90	505/67	7-2360		Title	\$UP	ERVISOR,	DISTRICT	19		
Date		Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells