

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approval
Budget Bureau No. 42-R454.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		1c. NAME OF OPERATOR Sinclair Oil & Gas Company		1d. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		1e. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 feet from South line and 1980 feet from West line At top prod. interval reported below At total depth as above		1f. PERMIT NO. DATE ISSUED		1g. COUNTY OR PARISH 1966		1h. STATE New Mexico							
15. DATE SPELLED 8-6-66		16. DATE T.D. REACHED 8-12-66		17. DATE COMPL. (Ready to prod.) 9-1-66		18. ELEVATIONS (OF RKB, RT, CR, ETC.)* 3713' CR		19. GRIFF. CASHINGHEAD		20. TOTAL DEPTH, MD & TVD 3630'		21. PLUG, BACK T.D., MD & TVD 3489'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 3490-3630'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2926-3489' Grayburg Jackson (Open Hole)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Nuestron Caliper Log		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size 29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 30. PACKER RECORD Size Depth Set (MD) Packer Set (MD) 31. PERFORATION RECORD (Interval, size and number) 2926-3489' Open Hole 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 3500-3630' 25 gal. 2% HCl 3500-3630' 25 gal. 2% HCl 3495-3489' 12 gal. Hydrochloric 33.* PRODUCTION Date First Production 9-1-60 Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping Well Status (Producing or shut-in) Producing Date of Test 9-1-66 Hours Tested 24 Choke Size None Prod'n. for Test Period 87 Oil—BBL. 68 Gas—MCF. 31 Water—BBL. 780:1 Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate 87 Oil—BBL. 68 Gas—MCF. 31 Water—BBL. 34.4 Oil Gravity-API (corr.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signed _____ Title Superintendent Date 9-2-66																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig 20. USGS, Artesia
C. J. Hall, Office

