DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE AND RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE U.S.G.S. LAND OFFICE SEP 1 9 1969 OIL TRANSPORTER OPERATOR O. C. C. PRORATION OFFICE ARTESIA, DEFICE Operator Atlantic Richfield Company Address Roswell, New Mexico 88201 P. O. Box 1978 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: 011 Dry Gas Recompletion 7-1-69 from Skelly Eff: Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee Federal J. L. Keel "B" 3 Grayburg Jackson Location Feet From The South West 660 N Line and Feet From The Unit Letter Eddy Range n 31E Township 17S Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 or Condensate [P. O. Box 1510 Midland, Texas 79701 Texas New Mexico Pipeline Company Address (Give address to which appreced copy of this form is to be sent) P. O. Box 1267 Posca City, Okla 74601 Name of Authorized Transporter of Casinghead Gas 😤 or Dry Gas Continental Oil Company Is gas actually connected? Unit Twp. P.ge. Sec. If well produces oil or liquids, 6-1-60 8 17S | 31E YES C If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty, Diff. Resty. Workover Plug Back Oil Well New Well Deepen Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gan - MCF Oil - Bbls. Water - Hbls. Actual Pred, During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Casing Pressure

TITLE

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Opellielepeno
 Mat'l Acct'g Super'vr
 (Title)
 August 28, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

GAL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, II name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.

