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-	NO. 01 000 ES SOCILLE. 3	•		
-	SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes (Nd C-104 and C-11
-	FILE	. REQUEST	FOR ALLOWABLE	Effective 1-1-65
F	U.S.G.S.	ALITHOGEZATION TO TO	AND Ansport oil and natural ga	s e
-	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	13
ŀ	OIL /	•• •		
-	TRANSPORTER GAS /	1		RECEIVED
ŀ	OPERATOR /			
1	PRORATION OFFICE	 :-		MAD 1 4 1070
	Operator ARCO Oil and Ga	as Company -		MAR 1 4 1979
	Division of At	lantic Richfield Company		
ſ	Address			Li. Li.
		, Hobbs, New Mexico 8824		ARTESIA, OFFICE
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Weil	Change in Transporter of:	Change in Operato	
	Recompletion	Cil Pry G	= 01100011001 1 //	
Ĺ	Change in Ownership	Casinghead Gas Conde	nsate	
3	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	1 77 4 675		
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool No	ime, Including Permation	Kind of Lease
	J.L. R. Q"B"	3 \$40	ubus Oackson	State, Federal or Fee Federal
İ	Location		3,000	
	Unit Letter N ; 66	O Feet From The South Lin	ne and 1980 Feet From Ti	ne West
İ	Cint Letter	, eet 1 to 1 2000		- 00
	Line of Section 8 , Toy	waship /75 Range	3/E , NMPM,	day County
				9
III.		TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	lexas New Mexics	dipoline Co.	Box 1510, Mulla	nd lexas 79701
	Name of Authorized Transporter of Car	singhedd Gas or Dry Gas	Address (Give address to which approve	ed copylof this form is to be sent)
	Continental Pipe	line Co.	Box 2197, Houston	, lexas 77001
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually confected? When	1 1 / 0
1	give location of tanks.	4 17 31	yea!	6-1-60
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	
	Designate Type of Completic	(V) !		Plug Back Same Restv. Diff. Restv.
- 1	1	$\operatorname{on} + (\Lambda) = (\Lambda)$	The work of the second of the	Plug Back Same Resty. Diff. Resty.
		On - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded No Change Pool	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
	Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
	Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay D CRMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASHIG, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described)	Total Depth Top Cil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay D CRMENTING RECORD DEPTH SET after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASHIG, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described)	Total Depth Top Cil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.)
v .	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay D CRMENTING RECORD DEPTH SET after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.)
v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASHIG, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test	Total Depth Top Cil/Gas Pay D CRMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.) Choke Size
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v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT And must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT And must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
V.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	Total Depth Top Oil/Gas Pay D CRMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a certh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow, etc.) Choke Size Gas-MCF
	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT And must be equal to or exceed top allow, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this described for this descri	Total Depth Top Oil/Gas Pay D CRMENTING RECORD DEPTH SET after recovery of total volume of load oil allepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bals. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT The second to be equal to or exceed top allow the equal to or exceed to equal to or exceed to equal to or exceed to equal to or exceed to equal to or exceed to equal
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District Prod & Drlg Supt.

(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each poor in multiple

