State State

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

PISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico En -v, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

RECEIVED

•	TO TI	RANSP	ORT OIL	AND NA	TURAL G						
perator						i	API No.	o).	OCT 18		
Harcorn 011		ın	- POPC	^		l_30=	015 - 051		O. C. D		
leason(s) for Filing (Check proper box	879, Victoria)	'l'ex	as 7970	Oth	er (Please expl	ain)					
lew Well		in Transp	orter of:		•	•	.				
tecompletion	Oil	Dry G	ias 🗌		e of Ope ctive Oc						
hange in Operator	Casinghead Gas	Conde	ensate	11116	COTAR OC	· • • • • • • • • • • • • • • • • • • •	, 1909				
	ondo Oil & Ga	s Com	pany, P	. 0. Box	2208 ,	Roswell	, New Me	exico 88	202		
. DESCRIPTION OF WEL		<u> </u>				T		····			
J. L. Keel '	Well No. Pool Name, Includi							f Lease Lease No. Federal or Fee L.CO.29135 B			
ocation							tera1	ILGU29	435		
Unit LetterN	:660	Feel F	from The	outh_Lin	e and1	980 Fe	et From The	West	Line		
Section 8 Towns	Section 8 Township 17S Range 31E					, NMPM, E			ddy <u>County</u>		
I. DESIGNATION OF TRA	NSPORTER OF	OIL AN	ND NATU	RAL GAS							
lame of Authorized Transporter of Oil	or Con	densate			e address to w	hich approved	copy of this fo	orm is to be se	ent)		
Texas-New M	pany	P. O. Box 2528, Hobbs, New Mexico					3240				
lume of Authorized Transporter of Cas	-244	or Dry	Gas	Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be st	ent)		
Continental f well produces oil or liquids,	Oil Company Unit Sec.	There	n	P. O.	Box 460			<u>xico 882</u>	240		
ve location of tanks.	C 8	Twp. 178		Yes.	y connected?	When	? ·1−60				
this production is commingled with th					ber:		1-00				
V. COMPLETION DATA		····									
Designate Type of Completion	on - (X)	/eli 	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v		
ate Spaidded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	Pate	A TD-3		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Chy Open 10-27-89				
erforations			.=	I			Depth Casin	g Shoe	-21-87		
	TUBIN	G, CAS	ING AND	CEMENTI	NG RECOR	RD	1				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							ļ				
		~					-				
. TEST DATA AND REQU	EST FOR ALLO	WABLE	2	ļ. <u></u>	····		1		· · · · · · · · · · · · · · · · · · ·		
OIL WELL (fest must be afte	r recovery of total volu			be equal to or	exceed top all	owable for thi	s depih or be i	for full 24 hou	ers.)		
Date First New Oil Run To Tank	To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure	Tubing Pressure			ure		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL				<u>L</u>			1				
Actual Proxl. Test - MCF/D	Bbls Conda	nsate/MMCF		Gravity of	onderes:						
	Length of Test			Bois. Condensate/MINICP			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
/I. OPERATOR CERTIF			NCE			USERV	ΔΤΙΩΝΙ	חווופוי			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
(06) Gra	Pierra			Date	Approve	ed UC	T 2 7 19	98 9			
Signature A					By ORIGINAL SIGNED BY						
Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF							
Date 00.75, 1989	(205)	677 Telephone	Z560 No.								
		-						ti			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.