

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISF
DP

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660'FSL & 1980'FWL of Section 8-T17S-R31E

5. Lease Description and Serial No.
LC-029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
J.L. Keel "B" #3

9. API Well No.
30-015-05104

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Perfs & Acidize</u>	<input checked="" type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Converted to water injection well as follows:

10/24/00 – MIRUPU. Pull rods and tubing. Tubing parted on 37th joint.

10/25/00 – Fishing tubing and rods.

11/15/00 – RIH with bit and collars and clean out open hole to 3495'. Circulate wellbore clean.

11/16/00 – RIH with 4 1/2" 11.6# K-55 casing and set at 3490' with 480 sxs cement. Top of cement at 50'(CBL).

11/21/00 – Perforate 2878'- 3423'(OA) with 48 holes.

11/22/00 – Acidize perforations 2878'- 3423' with 6000 gal 15% HCl + 100 1.3 SG Ball Sealers.

11/27/00 – RIH with Baker AD-1 packer and seat nipple on 2 3/8"(IPC) tubing. Set packer at 2810'.

Ready for Injection.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date November 28, 2000

(This space for Federal or State office use)

Approved by Record Only Title _____ Date _____

Conditions of approval, if any:



