

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

February 28, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Co. J. L. Keel "B" Well No. 5 in NW 1/4 SW 1/4  
Company or Operator Lease

Grayburg-Jackson  
section 8, T. 17S, R. 31E, N.M.P.M. Pool Eddy County

Please indicate location: Elevation 3720 Spudded Dec. 28, 50 Completed 2-28-51

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Total Depth 3200 P.B.

Top Oil/Gas Pay Top Water Pay  
Initial Production Test: Pump Flow 50 BOD (BOPD OR CU. FT.)  
Based on 50 Bbls. Oil in 24 Hrs. Mins.  
Method of Test (Pitot, gauge, prover, meter run):  
Size of choke in inches  
Tubing (Size) 2" @ 2900 Feet  
Pressures: Tubing Casing  
Gas/Oil Ratio 800 Gravity 36.5  
Casing Perforations:

Unit letter: L

Casing & Cementing Record

| Size  | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 557  | 106 |
| 7     | 2802 | 200 |
|       |      |     |
|       |      |     |

Acid Record:

Gals to  
Gals to  
Gals to

Show of Oil, Gas and water

S/  
S/  
S/  
S/  
S/  
S/  
S/

Shooting Record.

77.5 Qts 3115 to 3140  
60 Qts 2925 to 2965  
Qts to

Natural Production Test: Pumping Flowing  
Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy  
T. Salt  
B. Salt 1323  
T. Yates 1505  
T. 7 Rivers 1560  
T. Queen 2416  
T. Grayburg 2805  
T. San Andres 3134  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

Northwestern New Mexico

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
Pay 2927 to 2934 Dolo.  
" 2947 to 2959 Sand  
" 3125 to 3133 "

Date first oil run to tanks or gas to pipe line: March 1, 1951

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Sinclair Oil & Gas Co.**

Company or Operator

By: \_\_\_\_\_

*M. B. P. H. H.*  
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Sinclair Oil & Gas Co.

Address: Box 1427

Hobbs, N.M.

APPROVED \_\_\_\_\_ .19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_