NO. OF COPIES PECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-10: and C-110 SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E I VE D FILE U.\$.G.S. LAND OFFICE SEP 1 9 1969 TRANSPORTER GAS o. c. c. OPERATOR PROBATION OFFICE RESIA, OFFICE Atlantic Richfield Company Ο. 88201 Box 1978, Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion. Oil from Skelly Change in Ownership Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease J. L. Keel $^{"}B"$ State, Federal or Fee Federal 5 Grayburg Jackson Location 1980 660 South Line and ____ West Feet From The Feet From The Unit Letter_ **17**S 31EEddy County Range Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate [P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267, Ponca City, Oklahoma 74601 Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas [🔀 Continental Oil Company When Unit Ege. is gas actually connected? Sec. Twp. If well produces oil or liquids, give location of tanks. C 1-8 17S 31E Yes 6-1-60 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Oil Well Gas Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure CONSERVATION COMMISSION SEP 29 1989 A. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. Pis Hay (Chicago (Signature) If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Mat'l Acct's Supervisor

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All auctions of this form must be filled out completely for allowable on new and recompleted wells.

