

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

811 S. 1ST ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3614

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL of Section 8 - T17S - R31E

5. Lease Designation and Serial No.
LC-029435B
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
J.L. Keel "B" #5
9. API Well No.
30-015-05106
10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field
11. County or Parish, State
Eddy County, NM

JUL 23 1996

OIL CON. DIV.
DIST. 2

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* REVISED *

To be converted to water injection well as follows:

1. RIH with 4 1/2" 11.6# J-55 casing and set @ 3650'. Cement casing back to surface.
2. Selectively perforate the injection interval of 2750' - 3560'.
3. RIH with Baker AD-1 packer on 2-3/8" (IPC) tubing and set at ±100' above top perforation.
4. Inject through perforations within injection interval.

14. I hereby certify that the foregoing is true and correct

Signed Randy Jackson

Randy Jackson

Title District Engineer

Date July 11, 1996

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ARMANDO A. LOPEZ

Title DISTRICT ENGINEER

Date 6/17/96

Conditions of approval, if any:

SUBJECT TO
LIKE APPROVAL
BY STATE NMCCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side