

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, Sec. 8-17S-31E

5. Lease Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
J. L. Keel "B" #5

9. API Well No.
30-015-05106

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add 4 1/2" csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/96 to 8/2/96 - Ran bit & scraper, cleaned out to 3650' (TD).

8/5/96 - Ran float shoe, float collar & 85 jts 4 1/2", 10.5#, J-55, 8 rd csg. Float shoe @ 3649, float collar @ 3602'. Cemented csg w/200 sx POZ "C" cmt + 100 sx Class "H" cmt w/10% gypsum.

8/7/96 - Ran CCL/GR/CEL/CBL log. Per log, TOC @ approx 880'.

8/8/96 - Perf'd Upper & Middle Jackson @ 3424', 28', 46', 52', 64', 74', 96', 98', 3521', 29', 36', 40', 50', 54', 62', and 66'; total 16 holes. Acidized U & M Jackson w/6000 gals 15% HCl acid.

8/9/96 - Perf'd Grayburg, Vacuum & Lovington @ 2838', 68', 72', 87', 94', 98', 2928', 30', 32', 44', 48', 52', 58', 88', 94', 3010', 18', 24', 36', 51', 60', 64', 80', 99', 3107', 16', 20', 24', 28', 91', 93', 3214', 18', 48', 66', 70', 3300'; total 37 holes.

8/10/96 - Acidized Grayburg Vacuum & Lovington perms 2838'-3300' w/4000 gals 15% HCl acid.

8/11/96 - Ran 4 1/2" AD-1 Nickel plated pkr & set @ 2785'. Ran 85 jts 2 3/8" Plastic coated tbg to 2782'. Tested csg @ 300 psi for 30 min.

9/9/96 - Began injecting.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 09/11/96

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 24 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

100