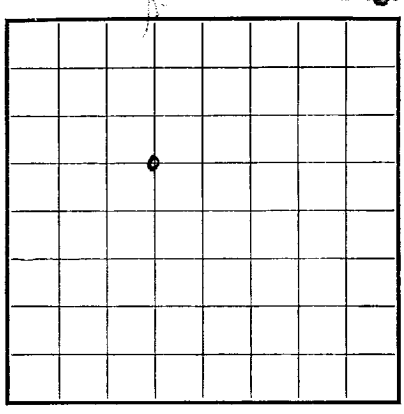
Form 9-330

Orig: & 4 cc: USGS
cc: VDA
JTR
EGC
HAM
F

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Las Cruces
Serial Number 029435 (b)
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, New Mexico
Lessor or Tract J. L. Keel "B" Field Grayburg-Jackson State New Mexico
Well No. 6 Sec. 8 T. 17 S R. 31 E Meridian ____ County Eddy
Location 1980 ft. {N./S.} of N Line and 1980 ft. {E./W.} of W Line of 8-17-31 Elevation 3169 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ____

Date August 24, 1954 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Deepening 7-19, 19 54 Finished drilling 8-15, 19 54

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 3222 to 3225 No. 4, from ____ to ____
No. 2, from 3325 to 3341 No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
Original setting of casing									
10 3/4	40	8		556					
7	26	8		2856					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
Original setting of casing					
10 3/4	556	200			
7	2856	200			

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Sandfrac	6000 Gal.	7-7-54,	3003-3023	
	500 Gal. acid	Dolofrac	1500 Gal.	7-29-54,	3220-3240	
	500 Gal. acid			8-11-54,	3325-3341	

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet
Cable tools were used from 3023 feet to 3400 feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing 8-24, 19 54

The production for the first 24 hours was 35 barrels of fluid of which 100 % was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____
Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Glover, Driller Richardson, Driller
Clifford, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Deepened			
3023	3215	192	Gray lime
3215	3222	7	White lime
3222	3235	13	White fine Dolomite
3235	3297	62	White lime
3297	3400 TD	103	Gray lime

FOLD

MARK

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.