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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Orig&4cc: OCC, Artesia cc: Regional Office Sinclair Oil Corporation Merged cc: file into Atlantic Richfield Company SINCLAIR OIL CORPORATION effective March 4, 1969 Operator Simulair Oil & Gas Company 1968 Address P. O. Box 1920, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change in lease name to drop Tract No.2 Recompletion Oil Dry Gas Change in Ownership Change in Btty location. Casinghead Gas Condensate If change of ownership give name and address of previous owner __ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal J. L. Keel "B" 6 Grayburg Jackson Location 1980 North 1980 West 17S Line of Section Township Range 31E , NMPM Eddy 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly Oil Company P. O. Box 207, Loco Hills, New Mexico Unit P.ge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 17S C 8 31E Yes 6-1-60 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back New Well Workover Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Actual Prod. During Test Oil - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . Im ding

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Engineer

(Title) October 5, 1967

(Date)