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.O. Box 1980, Hobbs, NM 88240

ISTRICT II .O. Drawer DD, Anesia, NM 88210 Ene - State of New Mexico

Ene - Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 RECEIVED

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088
, REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Printed Name	Printed Name , Title					THE STATE OF PROTECT IN						
Oct 5, 1989 (305)611-2360	Oct 5, 1980 (505)677-2360											
Date Telephone No.	Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

