Form 3160-4 (October 1990)

UNITE! TATES

SUBMIT IN DUPLIC OIL CONS FORM APPROVED wer DD

251

DEPARTMENT					
BUREAU OF L	AND	MANAG	EMEN	VT.	. []

(See other in-structions of 5. LEASE DESIGNATION AND SERIAL NO.

NM 88210

BUREAU OF LAND MANAGEMENT									LC-029435-B							
	WEL	L COMPLETIO	N OR R	ECOMPLE	TION REP	ORT AN	D LOG*	1.00			6. IF INDIA	N, ALL	OTTEE O	RTRIBE	NAME	
la TYPE OF WELL:						Other WWW				7.UNIT AGREEMENT NAME						
b. TYPE OF COMPLETION:				hus i lo						N/A						
NEW WELL	OVE	R EN	X_	BACK DLU3	DIF RE:	SVR	Other	Conver	t to WIW	<u> </u>	8. FARM OR LEASE NAME, WELL NO. J. L. Keel "B" #6					
2 NAME OF OPE	RATC	OR DEVON ENI	ERGY (OPERATII	NG CORP	ORATI	ON				9.API WELL					
3. ADDRESS ANI	TEL	EPHONE NO.									30-015-05					
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (Q, SR, GB, SA)								
		NL & 1980' FW	-	ana in accord	zance with ai	ny siate re	equirements) *		/		11.SEC.,T.	,R.,M.	OR BLO	K AND	SURVEY OR	AREA
		. 11 1	3.470						ν		Sec. 8-17S	-31E				
		orted below (SA	MIE)													
At total depth (S	SAME	()			THE ATO		Diam Tonium				12 0010000	·		10 453	-	
•	_			14.9	ERMIT NO.		DATE ISSUED				Eddy Coun		SH	13. STA: NM	Œ	
Deepening	16.D	ATE T.D.REACHED	17.D	ATE COMPL. (Ready to prod.)		10. ELEVATIO	ONS (DE	, RKB, F	IT, GR, E	TC.)*	19.EL	EV. CAS	INGHEAD	-	
6/17/95			,	3753' DF												
20.TOTAL DEPTH, MD	£ TV	21.PLUG, BAC	K T.D.,	MD & TVD	22.IF MUL	TIPLE COM	DPL., HOW MANY		- (O)	₽ 337	RVALS R	OTARY 2	TOOLS	CABLE 1	OOLS	
								<u> </u>	C	# ILW		x				
24.PRODUCING INTER Injection intervals							2882'-3184'				-	T I	MADE	DIRECT	IONAL SUR	VEY
									≟UG	2919	95	ŀ	No			
26.TYPE ELECTRIC A													WELL CO	RED		
CPNL; ACBL w/1	000#	pressure					Į.	Juli.	C	_MC	DIV	io ————	_			
28. CASING RECORD (Re								257	<u> </u>							
	SING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD)				Ļ					EMENTING RECORD AMOUNT PULLED						
			556' 12" 2856' 8"			200 sxs				None None				ost I	<u>D-3</u>	
4 1/2" K-55 11.6			3798' 6 1/4"					sxs PSL C + 250 sxs C			None 7-8-95					
									-						W-3/	MIL II
29. LI SIZE TOP (MD) BOTT		NER RECORD ON (MD) SACKS CEMENT*			30.			SIZE	TUBING RECORD DEPTH SET (MD) PACKER SET (MD)							
		101 (12)		OH (HZ)		EMENT -	SCREEN (MD)		2 3/8"		2809'	H SET(M	, , ,			
									2 3/6		2009			2809'		
31. PERFORATION RE	CORD (Interval, size and num	ber)				32.		ACID SI	UOT ED	ACTURE, C	TENE	MNT O	MERZ	r rrc	
Inches 24(0) 2(0	on ma	2011-1-2					DEPTH INT			101, FR	AMOUNT J					
Jackson 3469'-3683' (2036" Inoles)						Acidize	ed w/2000 gals 15% HCl acid.									
Grayburg 2882'-3		•	A .3)				3224'-3383')			ed w/1675 gals 15% HCl acid. Frac'd w/ 9100 gals					
										+ 8300# 16/30 sand.						
							2882'-3184'		ĺ	Acidize	d w/2500 gal	s 15%	HCl aci	d.		
33.* DATE FIRST PRODUCT	ION	PRODUCTIONS	METHOD T	(Flowing are lit	t numning ein		UCTION									
				(1 20 77 218) 5 22 25	, panquig sit	. w.u.iype oj	puny)						shu	t-in)	IS (Producii	ig or
DATE OF TEST	HOU	RS TESTED	CHOKE S	SIZE	PROD'N FO	R TEST	OIL-BBL.		GA.S-	MCF.	WAI	ER-BBL		WIW GAS	-OIL RATI	0
	<u> </u>					→	J									
FLOW. TUBING PRESS	٠ '	CASING PRESSURE		ALCULATED 2- NATE	4-HOUR	OIL-BBL.		GAS-MC	F.	ľ	WATER-BBL.		OIL	RAVITY-	API (CORE)
34. DISPOSITION OF	GAS (Sold used for fuel ven	ted etc)		** ' <u>†</u>	Makadement		<u> </u>	TEST V	ITNESSED	BV		<u> </u>			
JELIODILION OF	(i	, jv: j#Ei, PEN				16 2	5 199 5	\$ \$ \$								
5. LIST OF ATTACH	ENTS				' 	100 E	SUS	5								
Logs					7 L	o material		: لُ								
6. I hereby cert	fy th	at the foregoin	and at	tached infor	mation is c	omplete :	and correct a	s deter	mined fr	om all a	vailable re	cords				
) ^ ^	en Ros	. 7	2,,,,,,			REN ROSA B				6)	110) <u>-</u>			
SIGNED 7	W	un Nos	01	LI WILL	TT ر	TLE <u>ENC</u>	SINEERING T	ECHN	<u>ICIAN</u>	DA.	ге <u> </u>	+	10			