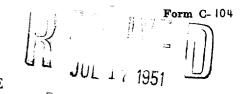
Origs & oct AR 2-oct OCC 401 1860 RAM

IL CONSERVATION COMMISSIC Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial alternate will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Habba, Ha	Mexico		July	17, 1951		
		Plac	e		Date		
						7 4	
VE ARE HI	EREBY REQ	UESTING A	N ALLOWABLE FOR A WELI	. KNOWN AS:			
Simplair	041 4 0	u Ca.	J. L. Koel "B"	Woll No. 7		1.4	W 1.74
(Company o	r Operato	Lease		111	- ,1/4	1/4
	•	4.00	A PARK	acco	7	:::delen	
$section_$		T	R. 318 N.M.P.M.	Sage But contribute	Pool		County
		-			ne 10et		
Please in	ndicate 1	ocation:	Elevation3785	Spudded	Comp1	eted	HAY ATO ATO
			Total Depth 3063	D R			
,	0		Top 0il/Gas Pay 3042 Initial Production Te	Top W	ater Pay _		
			Initial Production Te	est: Pump	Flow		BOPD OR CU.FT.
			Based on 75 Bbls.	0il in	Hrs		Mins.
		ļ	Method of Test (Pitot	: gauge pro	ver. meter	run):	
	-		Size of choke in inch				
			Tubing (Size)				Feet
			Pressures: Tubing				
			Gas/Oil Ratio	<u></u>	Gravity_	<u> 36 </u>	
			, (asing Perfor	ations:		
Unit la	tter:			₩COM			
omit ie			Acid Record:		Show of Oi	l.Gas a	nd water
Cocina l	Cementin	a Dagard	Gals t	.0	s/		
		_	Gals t		s/		
Size	Feet	Sax	Gals t		S/		
20 9/4	400	100	Shooting Record.		s/		
20 3/4	466	down,	0ts 3033 t	3063	s/		
94	292.6	SKNO	Qts t	· O	S/		
-			Qtst	0	S/		
					S/		
	+		Natural Production Te	est:	rumping		Flowing
			Test after acid or sh	10 t :	Pumping	73	Flowing
.1	<u> </u>						
Please i	ndicate b	elow Form	ation Tops(in conforma	nce with geo	graphical	section	of state):
	e	outhossto	rn New Mexico	N.	orthwester	n Yew M	evico
	5	outheaste	III New Mexico	:1	Or thwester	11 14 C. 11	CAICO
T. Anhy_			T. Devonian		Ojo Alamo_		
T. Salt_	Tanadi	1410	T. Silurian		Kirtland-1		-
B. Sart		HOC)	T. Montoya		Farmington		
T. Yates			T. Simpson		r. Pictured Cliffs		
T. 7 Rivers			T. McKee T. Ellenburger		T. Cliff House T. Menefee		
T. Grayburg			T. Gr. Wash		T. Point Lookout		
T. San Andres			T. Granite		Mancos		
			T.		Dako ta		
T. Drinkard			T		Morrison		
			T		Penn		
			T		<u> </u>	·	
T. Penn			Т.	Т•			

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Date first oil run to tanks or gas to pipe line:
Pipe line taking oil or gas: Toland RECICO PIPE LINE COMP AT
Remarks:
Simulair Oil & Gas Company
Company or Operator
By: 1703 R hier
Signiture
Position:
Send communications regarding well to:
Name: Sinclair Hil & the Company
Address:
Hobbe, N.K.
APPROVED JUL 7 , 1957
OIL CONSERVATION, COMMISSION
Matter and
Title: OIL AND GAS INSPECTOR