



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Sinclair Oil & Gas Company

J. L. Keel "B"

Well No. **7** in **NE NW** of Sec. **8** Lease **T. 17S**  
R. **31E**, N. M. P. M., **Wildcat** Field, **May** County.  
Well is **660** feet south of the North line and **3300** feet west of the East line of **S-17-31**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is **053229** Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_ Address \_\_\_\_\_  
Drilling commenced **May 25,** 19 **51** Drilling was completed **July 10** 19 **51**  
Name of drilling contractor **Kinsaid & Watson Drig. Co.** Address **Artesia, N.M.**  
Elevation above sea level at top of casing **3785** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **3042** to **3050** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>10 3/4</b>	<b>32.75</b>	<b>10V</b>		<b>600</b>				
<b>7</b>	<b>26</b>	<b>10V</b>		<b>2916</b>				
<b>2" UB</b>	<b>4.7</b>	<b>8V</b>		<b>2562</b>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12</b>	<b>10 3/4</b>	<b>605</b>	<b>100</b>			<b>20 Bbl. cement</b>
<b>9</b>	<b>7</b>	<b>2913</b>	<b>200</b>			<b>20 Bbl. "</b>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<b>3 1/2</b>	<b>Nitro</b>	<b>50 lbs.</b>	<b>7-12-51</b>	<b>2912-2913-2913</b>	<b>2913</b>

Results of shooting or chemical treatment **Increase from 24 Bbl. oil per day to 75 Bbl. oil per day**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **None** feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from **0** feet to **3063** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to producing **July 10,** 19 **51**  
The production of the first 24 hours was **75** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; **None** % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**White** Driller **Walker** Driller  
**Bayes** Driller \_\_\_\_\_ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**Hobbs, N.M.** **July 19, 1951**  
Place Date  
Name **M. B. Phares**  
Position **Dist. Supt.**  
Representing **Sinclair Oil & Gas Co.**  
Company or Operator.  
Address **Box 1427 Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	35	35	Sand & Caliche
35	95	60	Redbed
95	120	25	Gyp
120	250	130	Red sand & shale
250	335	85	Redbed
335	510	175	Anhydrite
510	565	55	Anhydrite & Redbed
565	575	10	A nhydrite
575	1220	645	Salt
1220	1295	75	Salt & Potash
1295	1409	105	Salt
1400	1435	35	A nhydrite
1435	1490	55	A nhydrite & Redbed
1490	1505	15	Anhydrite
1505	1690	185	Anhydrite & Redbed
1690	2089	399	Anhydrite
2085	2100	15	Lime & sand
2100	2120	20	Gray lime & sand
2120	2125	5	Gray lime
2125	2156	31	Anhydrite & lime
2156	2460	304	Anhydrite
2460	2495	35	Anhydrite & Redrock
2495	2508	13	Red sand
2508	2525	17	Anhydrite & red sand
2525	2595	70	Anhydrite
2595	2600	5	Lime
2600	2765	165	A nhydrite
2765	2779	14	Sand
2779	2795	16	A nhydrite
2795	2810	15	Sand
2810	2940	130	Anhydrite & Redrock
2840	2865	25	Anhydrite
2865	2890	25	A nhydrite & sand
2890	2897	7	<del>Red</del> Lime
2897	2910	13	Anhydrite & lime
2910	3032	122	Gray lime
3032	3046	14	Sandy lime
3046	3063	17	Gray lime

DEVIATION REPORT

Hole straightened @ 270° - Straight @ 1,000 - 1,500 - 2,000 & 2,500

GEOLOGICAL TOPS

Tancil : 1410  
Yates : 1400  
7 Rivers : 1448  
Queen : 2405  
Grayburg : 2909