Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
39, Minerals and Natural Resources Departs

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Dox 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION	at Bottom of Page \
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088	· · · · · · · · · · · · · · · · · · ·
DISTRICT III	Santa Fe, New Mexico 87504-2088	RECEIVED
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION	
1	TO TRANSPORT OIL AND NATURAL GAS	IAN 1 n 'On

Socorro Petroleum Company						30-015- 05/08		
Address P.O. Box 38, Loco Hills, NM 88255						ARTESIA, OFFICE		
Reason(s) for Filing (Check proper box)  New Well  Recompletion	Change i	n Transporte	ct ol:	Other (Please explo	perator			
Change in Operator XX  If change of operator give name Harco	Casinghead Gas Compa			Effective Ja k 2879, Victoria			<del></del>	
and address of previous operator					·		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL Lease Name J.L. Keel "B"	Well No.	Pool Nam Grayl	ne, Includio ourg J	ng Formation ackson/7 RV QGS		( Lease Tederal	Lease No. LC029435B	
Location Unit Letter	: LeleD	_ Feet From	n Tho N	orth Line and 1981	Fee	et From The	West Line	
Section 8 Township	p 17s	Range	31E	, MYIMM,	Edd	У	County	
Name of Authorized Transporter of Oil	SPORTER OF (	OIL AND	NATUI	RAL GAS Address (Give address to wi	hich approved	copy of this for	m is to be sens)	
NONE WIW  Name of Authorized Transporter of Casinghead Gas or Dry Gas   NONE				Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	When	lien ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give	conuningl	Iing order number:				
Designate Type of Completion	- (X)	II G	s Well	New Well   Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	w Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Cil/Cas Pay		Tubing Depth			
Perforations				I	**************************************	Depth Casing	Shoe	
	TUBINO	, CASIN	G AND	CEMENTING RECOR	.D	<u> </u>	•	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
<del></del>						Port ID-3		
	-					ļ <del></del>	2-9-96	
	· ·	······		***************************************			my of	
V. TEST DATA AND REQUE				A		·		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	e of load oi	l and musi	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
	Date of Tex			rroducing wiethod (rrow, p	urip, gas iyi, e	.c.)		
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Ibbis.		Water - Buls.		Gas- MCF			
GAS WELL	_1			<u></u>		1	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test			bbls. Condensate/MMCI!		Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Sliut-in)		Choke Size		
VI. OPERATOR CERTIFIC			CE	011.001	/ICED//	ΛΤΊ <u>Ο</u> ΝΙ Γ		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Pate Approved FEB - 9 1990					
Benne	and			Date Approve	20			
Signature Could				11	NAL SIGN		·	
Ben D. Gould Manager Printed Name Title				MIKE WILLDAMS TILLO SUPERVISOR, DISTRICT ID				
1/8/90 Date	505/677-	-2360		TIME SUPER	AVISUR, U	IJINIUI II	· · <u>· · · · · · · · · · · · · · · · · </u>	
Date	Te	elephone No	),					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rood in multiply completed wells

