

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ WIW
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL, Unit G
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

MAY 20 1983

OIL & GAS

5. LEASE
LC-029435(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
JUN 03 1983
8. FARM OR LEASE NAME
J. L. Keel "B" O. C. D.
9. WELL NO.
8 ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Grayburg Jackson (QGS A)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-17S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3788'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A a water injection well in the Keel West Waterflood Project in the following manner:

1. RU, back flow, remove inj head & install BOP. Run injection rate in existing perfs. POH w/injection assy.
2. Set cmt retr @ 2975'. Cmt squeeze perfs 3008-3298' w/100 sx Cl H cmt. Spot cmt on top of retr to 2650'.
3. Circ hole w/10# brine cont'g 25 sx salt gel/100 bbls brine.
4. Spot 100' cmt plug (Cl H cmt) 1475-1375'. } Perf. and squeeze 100'
5. Spot 100' cmt plug (Cl H cmt) 600-500'. } cmt behind casing.
6. Cut off well head & 7" csg below GL. Spot 15 sx cmt plug @ surf.
7. Install regulation dry hole marker, clean & level location for abandonment.

Note: Above P&A procedure approved verbally by phone between Mr. Bob Baldrige w/ARCO and Mr. Armando Lopez w/BLM on 5/18/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Armando Lopez TITLE Drlg. Engr. DATE 5/19/83

APPROVED

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 2 1983

