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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEYCEIVEL

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A. O. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) C. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any pro	onot use this form for proposals to drill or to deepen or plue back to a different ervoir. Use Form 9–331–C for such proposal DIP	0 545H 05 15455 DFC 12 '90
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NEU O GANGE V. C. CALLETTE DITE. BILLET. NATE 0/13/03	I hereby certify that the foregoing is true and correct	

Approved as to plugging of the well bors. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

Post 70-2 7-15-83 PXA