

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ WIW
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL Unit "G"
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU 6/6/83, installed BOP. POH w/inj assy & pkr. RIH w/cmt retr to 2985'.
2. Cmt squeeze perfs 3008-3298' w/100 sx Cl H cmt. MP 3000#. Dumped 35 sx cmt on top of retr. Circ hole w/10#/gal brine wtr cont'g 25 sx salt gel/100 bbls.
3. Perf 7" csg @ 1475' w/2 shots/ft. Set pkr @ 1391' & attempted to pump into perfs w/2000#, could not pump in. Spot 35 sx cmt plug 1486-1280'. POH w/tbg & pkr.
4. Perf'd 7" csg @ 580' w/2 JSPF.
5. Pumped down 7" csg & established circ up 7" x 10-3/4" annulus @ 3 BPM @ 500#. Pmpd 350 sx Cl H Neat cmt down 7" csg & up 7" x 10-3/4" annulus. Left cmt inside 7" csg 580' to surf. Installed regulation dry hole marker. Cleaned and levelled location. P&A Eff: 6/9/83. Final Report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 6/13/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12/11/90
CONDITIONS OF APPROVAL, IF ANY:Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

5. LEASE LC-029435(b)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME J. L. Keel "B"	
9. WELL NO. 8	
10. FIELD OR WILDCAT NAME Grayburg Jackson (QGSA)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-17S-31E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3788' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Post ID-2
7-15-83
P&A