NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-85 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAR ECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER SEP 1 9 1969 GAS OPERATOR a. c. c. PRORATION OFFICE Operator Atlantic Richfield Co. P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas from Skilly Eff: 7-1-69 Change in Ownership Casinghead Gas Condensat If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal J. L. Keel "B" 10 Grayburg Jackson Location 660 Unit Letter B Feet From The North ___Line and ____1980 Feet From The 8 Township 17S Range 31E Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved corpy of this form is to be sent) P. O. Box 1267 Ponca City, Oklahoma 7466 Name of Authorized Transporter of Casinghead Gas $oxed{X}$ or Dry Gas Continental Oil Company Unit Sec. Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 17S C 8 31E YES 6-16-60 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plug Back Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

٠,	Dis Als	1 Carol De
	7	(Signature)
	Accte. Mat'l.	Supvr.

(Title)

August 28, 1969

(Date)

OIL CONSERVATION COMMISSION

OIL CONSER	VALION COMMISSION
APPROVED SEP 2	9 1969
BY Was	ressett
TITLE OIL AND GAS !	INSPECTOF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. So arate Forms C-104 must be filed for each pool in multiply

completed wells.

