

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other: WIW  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other: WIW  
2. NAME OF OPERATOR N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

3. ADDRESS AND TELEPHONE NO.  
DEVON ENERGY OPERATING CORPORATION  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "B" #10

9. API WELL NO.  
30-015-05110

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 8-17S-31E

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE 8/18/96

16. DATE T.D. REACHED  
8/21/96

17. DATE COMPL. (Ready to prod.)  
9/23/96

DATE ISSUED  
8/21/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
GL 3812'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3813'

21. PLUG, BACK T.D., MD & TVD  
3805'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Injection interval: Jackson 3533' - 3730' & Grayburg 3018', 3418'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CPNL CBL

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 10 3/4" H-40      | 32.75           | 594'           |           | 300' (calc), 100 sxs            | None          |
| 7" J-55           | 26              | 3019'          |           | 1400' (calc), 200 sxs.          | None          |
| 4 1/2" K-55       | 11.6            | 3812'          | 6 1/8"    | surf, 140 sxs POZ "C" + 250 sxs | None          |
|                   |                 |                |           | Class "H"                       |               |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD                   |
|------|----------|-------------|---------------|-------------|-------------------------------------|
|      |          |             |               |             | SIZE DEPTH SET (MD) PACKER SET (MD) |
|      |          |             |               |             | 2 3/8" 2971' 2974'                  |

## 31. PERFORATION RECORD (Interval, size and number)

Jackson 3533'-3730' (10 holes)  
Grayburg 3018'-3418' (20 holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED   |
|---------------------|------------------------------------|
| 3533'-3730'         | Acidized w/4000 gals 15% HCl acid. |
| 3018'-3418'         | Acidized w/6000 gals 15% HCl acid. |

## 33.\* PRODUCTION

|                                       |                 |                                                                        |                             |          |            |                         |                                                 |  |
|---------------------------------------|-----------------|------------------------------------------------------------------------|-----------------------------|----------|------------|-------------------------|-------------------------------------------------|--|
| DATE FIRST PRODUCTION<br>9/23/96 Inj. |                 | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) |                             |          |            |                         | WELL STATUS (Producing or shut-in)<br>Injection |  |
| DATE OF TEST                          | HOURS TESTED    | CHOKE SIZE                                                             | PROD'N FOR TEST PERIOD<br>→ | OIL-BBL. | GAS-MCF.   | WATER-BBL.              | GAS-OIL RATIO                                   |  |
| FLOW. TUBING PRESS.                   | CASING PRESSURE | CALCULATED 24-HOUR RATE<br>→                                           | OIL-BBL.                    | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) |                                                 |  |

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 10/9/96

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

