

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Sand, Caliche & Redbed
50	110	60	Redbed
110	225	115	Red Rock
225	250	25	Redbed
250	345	95	Red Sand
345	360	15	Red Shale
360	405	45	Redbed
405	430	25	Anhydrite
430	440	10	Redbed
440	530	90	Anhydrite
530	540	10	Red Rock
540	550	10	Water Sand
550	605	55	Anhydrite & Redbed
605	1590	985	Salt
1590	2211	621	Anhydrite
2211	2222	11	Sandy Lime
2222	2615	393	Anhydrite
2615	2635	20	Red Sand
2635	2660	25	Anhydrite
2660	2680	20	Anhydrite & lime
2680	2930	250	Anhydrite
2930	2960	30	Anhydrite & Red Rock
2960	2980	20	Lime
2980	3005	25	Anhydrite & Red Rock
3005	3025	20	Anhydrite
3025	3060	35	Grey Lime
3060	3090	30	Brown lime
3090	3140	50	Grey lime
3140	3150	10	Sandy lime
3150	3174	24	Grey lime
3174	3180	6	Sandy lime
3180	3225	45	Grey lime
3225	3245	20	Pink lime
3245	3270	25	Grey lime
3270	3282	12	Sandy lime
3282	3310	28	Grey lime
3310	3365	55	White lime
3365	3373	8	Grey lime
3373	3378	5	White lime
3378	3430	52	Grey lime
3430	3440	10	Grey Sand
3440	3510	70	Grey lime
3510	3551	41	White lime

HISTORY OF OIL OR GAS WELL

15-43004-1

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drilled to Total depth of 3551'

Shot 4/100 quarts of Nitro-glycerine from 3120 to 3170, 100 quarts from 3320 to 3370
100 quarts from 3420 to 3470

Cleaned out to 3468

Placed on production January 1, 1952 to p allowable (51 BOD)