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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
FILE /-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND	Effective I-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			* *** 2
TRANSPORTER GAS	Orig&4cc: OCC, Artesia cc: Regional Office Sinclair Oil Corporation Mer		
OPERATOR 5	cc: file	effective March 4, 1969	
PRORATION OFFICE	SINCLAIR OIL CORPO	PATION OF	T 1 1060
Operator Sinches Oil		KATION	1 1 1300
P. 0. Box 1920.	Hobbs, New Mexico 8824	.0	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well WIW	Change in Transporter of:	Change in lease	name to drop Tract No. $ ilde{ riangle}$
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	FASE		
Lease Name		ne, Including Formation	Kind of Lease
J. L. Keel "B"	12 Gray	burg Jackson	State, Federal or FeeFederal
Location A 66	North Line	e and Feet From Ti	East
Q	nship 17S Range	31E , NMPM,	Edd y County
Name of Authorized Transporter of Oil None		Address (Give address to which approve Address (Give address to which approve	
Name of Authorized Transporter of Cas None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 5121			
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

/I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I.

I.

V.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Engineer

(Date)

(Title) October 5, 1967 OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.