Form 3160-5 (June 1990)

any matter within its jurisdiction.

UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT Action 1 Management Support Suppor

N.M. Opmons. Division

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SUNDRY NOTICES AND REPORTS ON WELLS Concession Conce		The state of the s	Expires March 31, 1993
Use "APPLICATION FOR PERMIT — for such proposate. 1. Type of well	SUNDRY NOTICES A	AND REPORTS ON WELLS REPORTS	5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE Type of Well	Do not use this form for proposals to drill or	to deepen or reentry to a different resemble.	LC-029435-B
1. Type of Well Gas Will Gas	USE APPLICATION FOR	PERMIT— for such proposals (7)	6. If Indian, Allottee or Tribe Name
1. Type of Operators Check person of Completed Operators (Check yasis all person data), and gray person of Statistics Proceed or Completed Operators (Check yasis all person data), and gray person of control of Conversion to Injection	SUBMIT II	N TRIPLICATE	N/A
2 Name of Operator DEVONE EMERGY OPERATING CORPORATION 3. Address and Telephone No. 2. No NORTH BROADWAY, SUITE 1509, OKLAHOMA CITY, OKLAHOMA 73102 (405)652-4527. 4. Location of Well (Produce Sec. T. R. M., or Survey Description) 660' FNL & 650' FEL, Sec. & -17S31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intera Subsequent Report In Dispose Water Devous of Completed Operators (Clearly state all pertunest details, and grey pertunent dates, including elitrosted date of facturing any proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate to the substate of the pertunent details, and give pertunent dates, including elitrosted date of facturing any proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate tootstore and incurrent and market or proposed work. If well is disectionally drilled, give substate to the substate of the perturent details, and give perturent d	1. Type of Well	10 0/67	7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON EMERGY OPERATING CORPORATION J. Address and Telephones No. 2. ADDRESS and Telephones No. 2. NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (465)562-4527. 4. Location of Well (Protage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Sec. 8-17S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Infert Subsequent Report Prinal Abundenment Notice Prinal Abunde	□ Oil □ Gas ☒ Other WIW	To Marie	N/A
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1509, OKLAHOMA CITY, OKLAHOMA 73102 (406)662-4527. 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 660' FNL & 660' FEL, Sec. 8-17S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Notice Abandonment Abandonment Recompletion New Construction New Constr	2. Name of Operator	91.	8. Well Name and No.
3. Address and Telephone No. 20 NORTH PROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)6524527. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 680' FNL & 660' FEL, Sec. 8-175-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Notice of Intent Subsequent Report Plagging Back Casing Repair Final Abandonment Notice Other Clean out, perf, acid & return to Wilw Other Clean out, perf, acid & returns to Injection or Notice Indicate or experience of this work. P 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 33584', 3588', 3659', 3698', 3698', 3712', 3715', and 3720' W/1 spf, 20 holes. Acidized 3066'-3720' (220 holes) W/12,000 gals 15% HCI acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5" Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. 14. Iberday optify that the foregoing is true and correct SEP 12 1996	DEVON ENERGY OPERATING CORPORAT	TON MEXICA	J Keel "B" #12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL, Sec. 8-17S-31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent No	3. Address and Telephone No.		
Grayburg Jackson (Q.SR.GB.SA) II. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Notice Abandonment Notice Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsuariants and consensed and tone vertical depths for all makers and roses pertinent to this work.) 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 3584', 3588', 3659', 3696', 3698', 3712', 3715', and 3720' w/l spft, 20 holes. Acidized 3066'-3720' (220 holes) w/l2,000 gals 15% HCl acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5'' Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. 14. Hereby cyrtify that the foregoing is true and correct Signed	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		30-015-05111
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandorment Change of Plans New Construction Non-Routine Fracturing Recompletion Non-Routine Fracturing Casing Repair Altering Casing Altering Casing Conversion to Injection Other Clean out, perf. acid & return to WIW Othe	4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandorment Change of Plans New Construction Non-Routine Fracturing Recompletion Non-Routine Fracturing Casing Repair Altering Casing Altering Casing Conversion to Injection Other Clean out, perf. acid & return to WIW Othe	660' FNL & 660' FEL, Sec. 8-17S-31E		Grayburg Jackson (Q,SR,GB,SA)
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandomment Recompletion New Construction Other Clean out, perf. acid & return to WIW Dispace Water Consumers on the Engineering on Well- Consumers and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 3584', 3588', 3659', 3696', 3698', 3712', 3715', and 3720' W/1 spf. 20 holes. Acidized 3066'-3720' (220 holes) w/12,000 gals 15% HCl acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5" Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. Approved by Conditions of approval, if any: Date Conditions of approval, if any: Character of Plans Type of Action Type of Action New Construction New Construction			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		<u> </u>	Eddy County, NM
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			
Notice of Intent	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
Subsequent Report Recompletion New Construction New York New Construction New	TYPE OF SUBMISSION	TYPE OF ACTION	1
Subsequent Report Recompletion New Construction New York New Construction New	Notice of Intent	Abandonment	Change of Plans
Gasing Repair Water Shut-Off Conversion to lipited Altering Casing Water Shut-Off Conversion to lipited Conversi			p
Final Abandonment Notice Altering Casing Other Clean out, perf, acid & return to WIW Dispose Water (Note Report results of multiple completion or Medicompletion (Plean in Markers and zones pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurfar locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 3584', 3588', 3659', 3696', 3698', 3712', 3715', and 3720' w/1 spf; 20 holes. Acidized 3066'-3720' (220 holes) w/12,000 gals 15% HCl acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5" Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. KAREN BYERS Title ENGINEERING TECHNICIAN Date 09/04/96 Approved by Conditions of approval, if any: Date 09/04/96	Subsequent Report	Plugging Back	Non-Routine Fracturing
Other Clean out, perf, acid & return to WIW Dispose Water Note: Report results of multiple completion on Well Note: Not: Note: Not			
Octor Report results of multiple completion on Wall 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurfus for all markers and zones pertinent to this work.)* 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 3584', 3588', 3659', 3696', 3698', 3712', 3715', and 3720' w/l spf, 20 holes. Acidized 3066'-3720' (220 holes) w/12,000 gals 15% HCl acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5'' Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. 14. 1 hereby certify that the foregoing is true and correct KAREN BYERS Title ENGINEERING TECHNICIAN Date 09/04/96 Approved by Conditions of approval, if any: Date October Technician Conditions of approval, if any: Date October Technician Conditions of approval, if any: October Technician Conditions of substance of starting any proposed work. If well is directionally defined to this work. October Technician of substance of starting any proposed work. If well is directionally defined to th	Final Abandonment Notice		
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurfa locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7/13/96 - Tested csg to 500 psi, OK. 7/14/96 - Ran bit & scraper, cleaned out to 3737'. 7/15/96 - Perf'd @ 3066', 3068', 3168', 3173', 3194', 3204', 3206', 3233', 3263', 3293', 3448', 3457', 3584', 3588', 3659', 3696', 3698', 3712', 3715', and 3720' w/1 spf; 20 holes. Acidized 3066'-3720' (220 holes) w/12,000 gals 15% HCl acid + 210 ball sealers. 7/16/96 - Swabbed. RIH w/5" Baker AD-1 PC pkr & IPC tbg. Circ'd pkr fluid. Set pkr @ 3021'. Tested csg to 320 psi for 30 min, OK. Status: Waiting on state approval to inject. 14. Thereby cyrtify that the foregoing is true and correct Signed		Other Clean out, perf, acid & return to WIW	 :
14. I hereby certify that the foregoing is true and correct Signed HOW BYENS Title ENGINEERING TECHNICIAN Approved by Conditions of approval, if any: AGCEPTED FOR FECORD Date SEP 2 1996	7/14/96 - Ran bit & scraper, clear 7/15/96 - Perf'd @ 3066', 3068', 3584', 3588', 3659 3066'-3720' (220 7/16/96 - Swabbed. RIH w/5" Bacsg to 320 psi for 1	ned out to 3737'. 3168', 3173', 3194', 3204', 3206', 3233', 9', 3696', 3698', 3712', 3715', and 3720' v holes) w/12,000 gals 15% HCl acid + 210 t aker AD-1 PC pkr & IPC tbg. Circ'd pkr fl 30 min, OK.	v/1 spf; 20 holes. Acidized pall sealers.
(This space for Federal or State office use) Approved by	14. I hereby certify that the foregoing is true and correct	KAREN BYERS	D. COLOURS
Approved by Conditions of approval, if any: AGCEPTED FOR FECORD Date SEP 2 1996		Tille BROWLERING LECTIVICIAN	Date <u>09/04/96</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as t	Approved byConditions of approval, if any:	1	