

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

June 14, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company J. L. Keel "B" Well No. 15 in SE 1/4 NE 1/4  
Company or Operator Lease

section 8, T. 17 S, R. 31 E, N.M.P.M. Grayburg-Jackson Pool Eddy County

Please indicate location: Elevation \_\_\_\_\_ Spudded \_\_\_\_\_ Completed \_\_\_\_\_


Total Depth 3500 P.B. 3240  
Top Oil/Gas Pay 3156-3166 & 3218-3223 Top water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow \_\_\_\_\_ (BOPD OR CU. FT.)  
Based on 35 Bbls. Oil in 24 Hrs. Swabbed \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_  
Size of choke in inches \_\_\_\_\_  
Tubing (Size) 2 1/2 @ 3165 Feet  
Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_  
Gas/Oil Ratio 4666 500 Gravity 36  
Casing Perforations: \_\_\_\_\_

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
8 5/8	777	100
7	3075	200
2 1/2	3165	

Acid Record:

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_  
S/ \_\_\_\_\_

Shooting Record.

1140/ 200 Qts 3140 to 3240  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Test after acid or shot: 41 1140/16 Swabbed Flowing \_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates 1720  
T. 7 Rivers 1785  
T. Queen 2620  
T. Grayburg 3035  
T. San Andres 3335  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: June 13, 1952

Pipe line taking oil or gas: TEXAS-NEW MEXICO PIPE LINE COMPANY

Remarks: New Well

Sinclair Oil & Gas Co.

Company or Operator

By: \_\_\_\_\_

Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Sinclair Oil & Gas Co.

Address: Box 1927 Hobbs, N.M.

APPROVED JUN 20 1952, 19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: OIL AND GAS INSPECTOR