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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and (Form C-104
	SANTA FE			Supersedes Old C-104 and C-11
-	FILE /-	_	AND	Effective 12-65 VED
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	SAS TO THE STATE OF THE STATE O
	LAND OFFICE			
	TRANSPORTER GAS /	Orig&4cc: OCC, Artes	office Inter Atlantic Richfield	n Merged
Ī	OPERATOR 3	cc: file	fifeetive March 4, 190	69(
1.	PRORATION OFFICE	SINCLAIR OIL COR	DODATION -	The second of th
	Operator Sincial r 911 & Gas Sumpary			
- }	Address			
	P. O. Box 1920, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change in lease n	eme to drop Tract No. 2
	Recompletion	Oil Dry Go	as	
	Change in Ownership	Casinghead Gas Conde	nsate Change in btty lo	cation.
	If change of ownership give name and address of previous owner			
II. i	DESCRIPTION OF WELL AND 1	LEASÉ		
Ī	Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
	J. L. Keel "B"	15 Gra	yburg Jackson	State, Federal or FeeFederal
	Location H 1980) Nameth	//0	**
	Unit Letter Feet From The North Line and Feet From The East			
	Line of Section 8 Township 17S Range 31E , NMPM, Eddy County			
L		-		
II. <u>J</u>	DESIGNATION OF TRANSPORT	<mark>TER OF OIL AND NATURAL GA</mark>		
	Name of Authorized Transporter of Oil		Address (Give address to which approv	
i	Texas New Mexico PipelineCompany		P. O. Box 1510, Midland, Texas 79701	
	Name of Authorized Transporter of Casinghead Gas Or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
			P. O. Box 207, Loco Hills, New Mexico 88255	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
L	give location of tanks.	C 8 17S 31E	Yes	6–16–60
I	f this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V . <u>(</u>	COMPLETION DATA			
i	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
L		ni = (X)	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
L				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
L				
	Perforations			Depth Casing Shoe
L				
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L				
L				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	and must be equal to or exceed top allow-
	OIL WELL		epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
			1	L Ct. the Ct.
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
L		<u> </u>		
	0.4.0 1100-			
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED TITLE

(Signature) Engineer

Tubing Pressure

(Title)

October 5, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

