	NO. OF COPIES RECEIVED				
	DISTRIBUTION	- NEW MENIOD ON A	20112571/471011 0011111011011		
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE	. KEQUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (BAS	
	LAND OFFICE	NOTIONIZATION TO TRA	THO OR TOLL AND MATORAL		
	TRANSPORTER OIL			PEREIVED	
	GAS				
	OPERATOR /		,	MAR 14 1979	
I.	PRORATION OFFICE				
	Cperator ARCO Oil and G			a. c. c.	
		lantic Richfield Company		STESIA, OFFICE	
	Address				
	P. 0. Box 1710	, Hobbs, New Mexico 8824			
	Reason(s) for filing (Check proper box New Well		Other (Please explain)		
	Recompletion	Change in Transporter of:	Change in Operat		
	Change in Ownership	Oil Dry Go	= ellective: 4-1-79		
	Change in Ownership[]	Casinghead Gas Conde	nsdre		
	If change of ownership give name				
	and address of previous owner			****	
H	DESCRIPTION OF WELL AND	I EASE			
***	Lease Name		me, Including Formation	Kind of Lease	
	T. 1 Kan "B"	15 2	when a lake	State, Federal or Fee	
	Location	, , , , ,	good greates	- Jeans	
Unit Letter H; 1980 Feet From The North Line and 660 Feet From The Ea					
	Line of Section 8 . Toy		3/E , NMPM.	500	
	Line of Section 8 , .ov	wnship // Range	3/E, NMPM,	County County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	5	
	Name of Authorized Transporter of Cil		Address (Give address to which appro	ved copy of this form is to be sent)	
	Plexas New Mexico	Dipeline Co.	Box 1510. M. 200	nd Texas 79701	
	Name of Authorized Transporter of Cas	singhed Gas or Dry Gas	Address (Give address to which appro-		
	Continental Sin	eline Co.	Box 2197. Housto	n Texas 77001	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en /	
	give location of tanks.	C 8 17 31	les!	6-16-60	
	If this production is commingled wit	th that from any other lease or pool,	give comminging order number:		
IV.	COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	7	-	
	-	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubica Darah	
	7-001	Name of Producing Pointation	10p On/Gda Pdy	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
				Depth Gashig Shoe	
		TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				JAGKS CEINEAT	
			!		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	

Actual Prod. During Test Oil-Bbis. Water - Bbls. Gas - MCF

GAS WELL

OAS HELL						
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

·	
Dear V. Pala	
(Signature)	
District Prod & Drlg Supt.	
(Title)	

3-8-79

OIL CONSERVATION COMMISSION

APPROVE	APR 5 - 1973
BY	W. a Spesset
TITLE	SUPERVISOR, DISTRICT, I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.

