

## SOUTH CENTRAL REGION COPY

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ P & A gas ☒ well ☐ other ☐2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Co.3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, N M 88241-1710

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL &amp; 660' FEL, (Unit Ltr "H")

AT TOP PROD. INTERVAL: as above

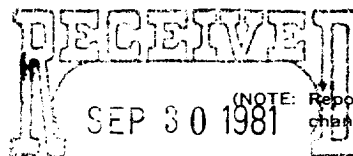
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWEIL, NEW MEXICO

5. LEASE

LC-029435(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Keel "B" O. C. D.

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Grayburg Jackson (QGSA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3848' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up on 9/23/81, installed BOP. POH w/3077' of 2-7/8" tbg. Ran bit & scraper to 3090'. POH w/bit & scraper. Set cmt retr @ 2967'. Unable to pump into fm @ 4000#. Spot 260' Cl H cmt w/2% CaCl<sub>2</sub> on top of retr. Spot 100' Cl H cmt w/2% CaCl<sub>2</sub> 1595-1695'. Perf w/2 JS @ 700'. Set cmt retr @ 650'. Cmt thru retr w/235' sx Cl H cmt contg 2% CaCl<sub>2</sub>. Pmpd 175 sx cmt w/good\* returns thru 7" x 8-5/8" annulus. Spot 100' cmt plug on top of retr @ 650'. Spot 10' cmt @ surf, cut off wellhead, install regulation dry hole marker, clean and level location. P&A eff: 9/24/81.

FINAL REPORT.

\*Cement

Post ID-2  
12-28-90  
P & A

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. Schmidt TITLE Dist. Drlg. Supg DATE 9/25/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

12/11/90

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side