	-					
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DISTRIBUTION /	1		ONSERVATION COMMISSION		Form C-104	
FILE /	REQL	JEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO	. TD.	AND			
LAND OFFICE	AUTHORIZATION TO	JIKA	NSPORT OIL AND NATURA	_	· · · · · · · · · · · · · · · · · · ·	
TRANSPORTER OIL /	Orig&4cc: OCC, A		4019 AUREUC BECKNOOL	I Company	60T 0 1137	
OPERATOR 3	cc: file		enterive march 4, 1	70%		
PRORATION OFFICE SIN	ELAIR OIL CORROR		DOT 100	8		
Operator Cincle Oil 8	Con Con CRA	ACIT		a	····	
	Cas Company					
P. 0. Box 1920	, Hobbs, New Mexico	882	40			
Reason(s) for filing (Check proper box			Other (Please explain)			
New Well	Change in Transporter of:		Change in leas	e name t	o drop Tract No.2	
Recompletion	Oil	Dry Ga				
Change in Ownership	Casinghead Gas	Conden	sate Change in btty	locatio	n.	
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND				1	,	
J. L. Keel "B"	Lease No. Well No. P		ne, Including Formation burg Jackson		Federal or Fee Federal	
Location D 660	37			·····		
	Feet From The North	Line	e and 660 Feet F	rom The	West	
Line of Section 8 Tov	vnship 17S Rang	je	31E , NMPM,		Eddy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	AL GA	s			
Name of Authorized Transporter of Oil XX or Condensate Texas New Prexico Pipeline Company			Address (Give address to which o			
Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company			P. O. Box 207, Loco	Hills.	New Mexico 88255	
If well produces oil or liquids, give location of tanks.	1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _	ge. 31E	Is gas actually connected? Yes	When	6-16-60	
If this production is commingled wit	h that from any other lease or	pool,	give commingling order number		0 10 00	
COMPLETION DATA	Oil Well Gas 1	Well	New Well Workover Deepe	n Plug E	Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n-(X)		, ,	 	1 !	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T	.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth	Casing Shoe	
	TIIRING CASING	2 AND	CEMENTING DECORD			
HOLE SIZE	CASING & TUBING SIZ		DEPTH SET	T	SACKS CEMENT	
TEST DATA AND REQUEST FO			ter recovery of total volume of loa oth or be for full 24 hours)	doil and musi	be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, a	as lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke	Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbis.	Gas-N	MCF	
GAS WELL Actual Prod. Test-MCF/D	I ength of Test		Rhie Condenses As (CT	T 62	u of Conde-sets	
	Length of Test		Bbls. Condensate/MMCF	Gravit	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke	Choke Size	
				<u> </u>		
CERTIFICATE OF COMPLIANCE	DE .		OIL CONSE	RVATION	COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED			
			BY W. a. Gressett		\mathscr{L}	
moove is time and complete to the	nest of maknowledge sud be	entel.	or <u>Constant</u>			
.27			TITLE			
IM of '. 12t-			This form is to be filed in compliance with RULE 1104.			
M. Singleton (Signature)			If this is a request for	allowable for	r a newly drilled or deepened	
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

Engineer

October 5, 1967

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

