

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawer DD  
Artesia, NM **FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 660' FWL**  
**8-17S-31E**

5. Lease Designation and Serial No.

**LC-029435-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**J.L. Kell "B" # 18**

9. API Well No.

**30-015-05114**

10. Field and Pool, or Exploratory Area

**Grayburg-Jackson**

11. County or Parish, State

**Eddy County, New Mexico**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well currently produces from an open hole section 2873'-3232' in the Grayburg-San Andres interval. Seven inch casing is set @ 2873'. Devon Energy plans to deepen the well to 3825', run O.H. logs, run 4 1/2" casing & cement the 4 1/2" to the surface. The interval 2890'-3725' will be selectively perforated, treated & converted to water injection.

RECEIVED

Injection

MAR 3 1995

OIL & GAS  
DIST.

14. I hereby certify that the foregoing is true and correct

Signed Gerald R. McKelvey  
(This space for Federal or State office use)

Title **Petroleum Engineer**

Date **1/24/95**

Approved by **(ORIG. SGD.) JOE G. LARA**  
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **3/6/95**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**