NO, OF COPIES PECEIVED 5	• 1	- *	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C - 104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-101-and C-1
FILE / L		AND	RE Western-VesE D
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
LAND OFFICE OIL /			SEP 1 9 1969
GAS /			a. c. c.
PROBATION OFFICE			ARTESIA, OFFICE
Operator			
Atlantic Richfield Co	mpany 🗸		
P. O. Box 1978, Roswe Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Eff: 7-1-69	
Recompletion	Oil Dry Ga		· A
Change in Ownership	Casinghead Gas 🔣 Conden	sate 1	Spelly
		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease
H. E. West "B"		yburg Jackson Q.G.S.A.	State, Federal or Fee Federal
Location Unit Letter D : 660	•		
Line of Section 9 To	wnship]7S Range 3]]	E , NMPM, Edd	County
<u> </u>		100	·
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil		Address (Give address to which appro	
Texas New Mexico Pipe		P. 0. Box 1510, Midlar	
Name of Authorized Transporter of Car Continental Oil Compa		P. O. Box 1267, Ponce	ted copy of this form is to be sent
- Continental Off Compa	· · · · · · · · · · · · · · · · · · ·	P. O. Box 1267, Ponce Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 9 17S 31E	Yes	6-1-60
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spagged	Date Compil Heday to Frod.	Join Bern	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
l state of the sta	, , , , , , , , , , , , , , , , , , , ,		
Perforations			Depth Casing Shoe
		•	
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
			Chala Siz-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL	 		
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
Therefore confident and a second at	constations of the Oil Occasion.	APPROVED SEP AUG	, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given	1.10 4 10 200	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. U. Shissed	
		OIL AND GAS INS!	OF BITCH

Mat'l Acct's Supervisor

(Date)

August 28, 1969

TLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.