

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. TE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Atlantic Richfield Company	8. FARM OR LEASE NAME H. E. West "B"
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL (Unit letter D)	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (OGSA)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-17S-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3882' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Abandon Grbg Jackson OGSA zone ☒ only(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up on 5/19/76, installed BOP.
2. Cut 2-3/8" OD EUE tbg @ 3115' & POH w/tbg. Left pkr in hole.
3. RIH w/7" cmt retr on tbg & set retr @ 3029'.
4. Pumped 200 sx Cl C cmt thru retr. Max & final squeeze pressure 3800#. Picked tbg up to 2907'. Rev out 50 sx cmt. Left 122' cmt on top of retr.
5. RIH w/2-7/8" tbg OE to 2900', spotted 20 bbls mud 2900-2500'. Pld tbg up hole to 2500'. Spotted 25 sx Cl C cmt plug 2500-2350'. Rev out 2 sx cmt. New PBTD 2350'. WOC. Pressure tested csg to 1000# for 30 mins, tested OK.

Note: Recompletion to Seven Rivers zone submitted on Form 9-331C

RECEIVED

RECEIVED

JUN - 4 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 6/3/76

(This space for Federal or State office use)

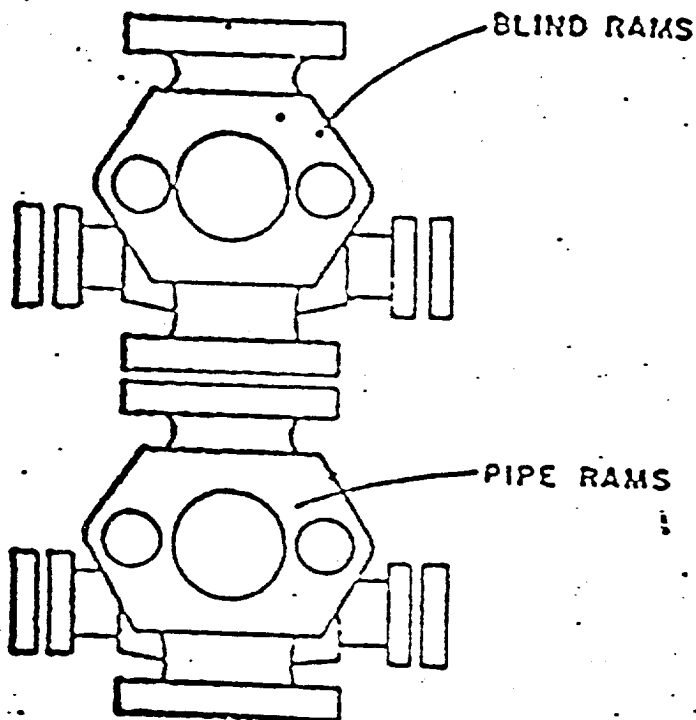
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name H. E. West "B"

Well No. 8

Location 660' FNL & 660' FEL
Sec 9-17S-31E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in ~~the same~~ manner.

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO