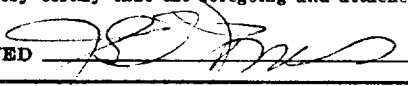


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 029426 (b)	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Atlantic Richfield Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME H. E. West "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FWL (Unit letter D) At top prod. interval reported below At total depth as above		9. WELL NO. 8	
10. FIELD AND POOL, OR WILDCAT Grayburg-J (7Rivers)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-17S-31E	
12. COUNTY OR PARISH Eddy		13. STATE N.M.	
14. PERMIT NO.		DATE ISSUED JUN 21 1976 O. C. C. ARTESIA, OFFICE	
15. DATE WELL COMMENCED 6/3/76	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) Dry	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3882'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3542'	21. PLUG, BACK T.D., MD & TVD 2446'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2100½-2261' Seven Rivers	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN CB Log & GR-Neutron Log
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No change in casing			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8" OD	2032'	2032'	
31. PERFORATION RECORD (Interval, size and number) 2100.5, 13, 24, 36, 2214, 26, 44 & 2261' = 8 - .42" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2100½-2261'		2000 gals HCL-LSTNE acid w/10 gal/1000 gal L-42 added.	
33.* PRODUCTION			
DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbed	
WELL STATUS (Producing or shut-in) Shut-in - To P&A			
DATE OF TEST 6/4/76	HOURS TESTED 24	CHOKE SIZE	PROD. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
-	-	-	TSTM 83 -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY D. D. Wood			
35. LIST OF ATTACHMENTS Logs as listed in Item 26 above.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Dist. Drlg. Supv. DATE 6/14/76	

*(See Instructions and Spaces for Additional Data on Reverse Side)