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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED
OCT 18 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Harcorn Oil Co.		Well API No. 30-015- 05117	C. C. D. ARTESIA, OFFICE
Address P. O. Box 2879, Victoria, Texas 79702			
Reason(s) for Filing (Check proper box) <div><div><div>New Well</div><div>Recompletion</div><div>Change in Operator</div></div><div><div><div>Change in Transporter of: Oil</div><div>Dry Gas</div><div>Casinghead Gas</div></div><div><div>Other (Please explain)</div><div>Change of Operator Name</div><div>Effective October 1, 1989</div></div></div></div>			
If change of operator give name and address of previous operator Hondo Oil & Gas Company, P. O. Box 2208 , Roswell, New Mexico 88202			

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. E. West "B"	Well No. 10	Pool Name, Including Formation Grayburg Jackson/7 RV QGSA	Kind of Lease State, Federal or Fee Federal	Lease No. JG029426B
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 9 Township 17S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NONE-WIW	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas NONE	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT Post ID-3 10-22-89 chg ap		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W. J. Graham Agent

Printed Name
W. J. Graham

Date
Oct 5, 1989

Title
Agent

Telephone No.
505-677-2360

OIL CONSERVATION DIVISION

Date Approved
OCT 27 1989

By
ORIGINAL SIGNED BY
MIKE WILLIAMS

Title
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.