

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

Corrected

WELL COMPLETION OR RECOMPLETION REPORT

N.M. Oil Cons. Division

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL, Unit E
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUDDED 5/22/96 16. DATE T.D. REACHED 5/27/96 17. DATE COMPL. (Ready to prod.) 6/1/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3850' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3950' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg - Vacuum 3085'-3588' OA & OH 3612'-3950' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CPNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	642'		100 sxs	None
7" J-55	20	3097'		200 sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2"	3010'	3612'	150 sxs		2 3/8"	2980'
						2987'

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Grayburg - Vacuum 3161'-3496' (112-3/8" holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*New perfs - Grayburg 3085' (1-.39" hole)				3597'-3950'	Acidized open hole w/3000 gals 15% HCl acid + 3000# rock salt.
3138', 3264', 3276', 3279', 3372 (10-.39" holes)				3138'-3588'	Acidized w/3000 gals 15% HCl acid.
3500', 3504', 3508', 3516', 3526', 3541', 3547', 3558', 3576', 3588' (10-.39" holes)					

33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)		
ACCEPTED FOR RECORD									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 8/9/96

(See Instructions and Spaces for Additional Data on Reverse Side)