

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

6. INDICATE DATE OF THIS NAME

7. TRIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

12

10. FIELD AND POOL OR WILDCAT

Grayburg Jackson

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 9-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other ☒ WIW

5. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5/25/89

15. DATE SPUNDED

NA

16. DATE T.D. REACHED

6/4/89

17. DATE COMPL. (Ready to prod.)

8/2/89

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3890' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3864'

21. PLUG. BACK T.D., MD & TVD

3834'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

3800-3864'

24. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection

3260-3633' Grayburg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	668'		100 sx.	Post FD-2
7"	20#	3158'		200 sx.	10-27-89
5"	15#	3864'		100 sx. Prem. Plus + 400 sx. Lite	Circ. Deegan

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8" plastic-coated
					3210'

31. PERFORATION RECORD (Interval, size and number)

3676-3830' 30 shots

3350-3633' 34 shots

3260-3330' 18 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3676-3830'	6000 gal. 20% CRA acid
	CIBP @ 3660'
3350-3633'	4000 gal. 15% NEFE acid
3350-3633'	25,000 gal. 30# x-linked gel +

33.* PRODUCTION 40,000# 20-40 sand Cont. on back

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
NA		NA						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
NA			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Robert Brown

TITLE

Petroleum Engineer

DATE

10/6/89

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3260-3330' 6000 gal. 15% NEFE acid			