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DISTRI<u>CT II</u> P.O. Drawer DD, Antesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departmen

E

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED ŧρ

| DISTRICT III<br>1000 Rio Brazoa | Rd., Aztec, NM | 87410 |
|---------------------------------|----------------|-------|
|---------------------------------|----------------|-------|

| 000 Rio Brazos Rd., Aztec, NM 87410   | REQUEST  | FOR ALL <mark>OWA</mark><br>RANSPO <b>RT O</b> II |                           |  |               |                 |                  | OCT 18'                                      |  |
|---|--|---|---------------------------|--|---------------|-----------------|------------------|--|--|
| perator   | <u> </u>   |   |                           | TUTAL UP                               | Well A        | PI No.          |                  | <del>0. C. C</del>                           |  |
| Harcorn Oil (   | lo.  |   |                           |  | 30-0          | 15-0511         | 8                | ARTESIA, OF                                  |  |
| Idress  |  |   | _                         |  |               |                 |                  |  |  |
| P. 0. Box 287   | '9, Victoria,  | , 'l'exas 79702                                   |                           |  |               |                 |                  |  |  |
| cason(s) for Filing (Check proper box)  | Charles  | in Transmission of                                |                           | er (Please expla                       |               |                 |                  |  |  |
| ecompletion   | - r  | in Transporter of:                                |                           | e of Oper                              |               |                 |                  |  |  |
| hange in Operator   | Casinghead Gas   |   | Ъ1 I <del>С</del> (       | ctive Oct                              | ober 1,       | 1909            |                  |  |  |
|   | ndo Oil & Gas  |   | 0 Box                     | 2208 F                                 | loguel l      | Nou Mor         | vico 880         | 0.2  |  |
| DESCRIPTION OF WELL   |  |   | • ••• box                 |  |               |                 | x1.00 002        |  |  |
| ease Name   | Well No  | o. Pool Name, Includ                              | ing Formation             |  | Kind of Lease |                 | 10               | Lease No.                                    |  |
| H. E. West "E   | 3" 12  | Grayburg Ja                                       | -                         | RV QGSA                                |               | ederal or Fee   |                  |  |  |
| ocation   |  |   |                           |  | I             |                 |                  |  |  |
| Unit LetterG  |  | Feet From The                                     | North Lin                 | e and <u>1980</u>                      | Fe            | t From The _    | East             | Line   |  |
| Section 9 Townsh  | ip 17S   | Range 31E   | , N                       | мрм,                                   | Edd           | у               |                  | County                                       |  |
| . DESIGNATION OF TRAI   | NSPORTER OF  | OIL AND NATU                                      | RAL GAS                   |  |               |                 |                  |  |  |
| ame of Authorized Transporter of Oil  | XX or Cond   | lensate   | Address (Giv              | ve address to wh                       |               |                 |                  |  |  |
| Texas-New Me  | <u>exico Pipelir</u>   |   | P. 0.                     | Box 2528                               | , Hobbs       | , New M         | <u>exico 8</u> 8 | 240  |  |
| ane of Authorized Transporter of Casin  |  | or Dry Gas  | Address (Giv              | re address to wh                       | ich approved  | copy of this fo | rm is to be ser  | d)   |  |
| <u>Continental</u>  |  | leo.  |                           | Box 460,                               |               |                 | <u>xico 882</u>  | 40   |  |
| well produces oil or liquids,<br>re-location of tanks.  | Unit See.  |   | Is gas actuall            | -                                      | When          |                 |                  |  |  |
|   | <u>F10_</u>  | <u>178 31E</u>                                    |                           | Yes.                                   | 6-            | <u>1-60</u>     |                  |  |  |
| his production is commingled with that<br>COMPLETION DATA   |  |   |                           | ······································ |               |                 |                  |  |  |
| Designate Type of Completion  | Oil W  | ell   Gas Well                                    | New Well                  | Workover                               | Deepen        | Plug Back       | Same Res'v       | Diff Res'v                                   |  |
| ale Spudded   | Date Compl. Ready  | to Prod.  | Total Depth               | J                                      | I             | P.B.T.D.        |                  | ]  |  |
| evations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation                                  |   | Top Oil/Gas Pay           |  |               | Tubing Depth    |                  |  |  |
| erforations   |  |   |                           |  |               | Depth Casin     | g Shoe           |  |  |
| ······································  | TUBIN  | G, CASING AND                                     | CEMENTI                   | NG RECOR                               | <u> </u>      |                 |                  |  |  |
| HOLE SIZE   |  | TUBING SIZE                                       |                           | DEPTH SET                              |               |                 | ACKS CEME        | NT   |  |
|   |  |   | DEPINSEI                  |  |               | Part ID-3       |                  |  |  |
|   |  |   |                           |  |               | 11-27-09        |                  | <u>,                                    </u> |  |
|   |  |   |                           |  |               | - 10 = 1 - 8/   |                  | <u> </u>                                     |  |
|   |  |   |                           |  |               | Y               | ST               |  |  |
| . TEST DATA AND REQUE   |  |   |                           |  |               | •               |                  |  |  |
| 11. WELL (Test must be after<br>ate First New Oil Run To Tank   | recovery of total volum<br>Date of Test                      | ne of load oil and mus                            |                           | exceed top allo ethod (Flow, pu        |               |                 | or full 24 hour  | s.)  |  |
| ength of Test   | Tubing Pressure  |   | Casing Pressure           |  |               | Choke Size      |                  |  |  |
| Actual Prod. During Test  | Oil - Bbls.  |   | Water - Bbls.             |  |               | Gas- MCF        |                  |  |  |
| · · · · · · · · · · · · · · · · · · ·   |  |   |                           |  |               | 1               |                  |  |  |
| GAS WELL<br>Actual Prod. Test - MCF/D   | Length of Test   |   | Bbls. Conde               | nsate/MMCF                             |               | Gravity of C    | Condensate       |  |  |
| esting Method (pitot, back pr)  | Tubing Pressure (Shut in)                                    |   | Casing Pressure (Shut-in) |  |               | Choke Size      |                  |  |  |
|   |  | 1 - 1 - 1 - 1                                     |                           |  |               |                 |                  |  |  |
|   | CATE OF CON  | APLIANCE  |                           | <u> </u>                               |               |                 |                  |  |  |
| <b>1. OPERATOR CERTIFIC</b>   |  |   |                           | OIL CON                                | ISERV         | ATION           | DIVISIC          | N  |  |
| I hereby centry that the rules and reg  | alarous of the Oil Con                                       | act valion  | 11                        |  |               |                 |                  |  |  |
| Decision have been complied with an   | d that the internation (                                     | given above                                       |                           |  |               | -               |                  |  |  |
| I hereby centry that the rules and reg  | d that the internation (                                     | given above                                       |                           | evorada                                | d _ 001       | 2719            | 89               |  |  |
| I hereby certify that the fulce and regulation have been complied with an   | d that the information j<br>y knowledge and better           | given above                                       |                           | e Approve                              | d <b>0</b> C1 | 2719            | 89               |  |  |
| Thereby centry that the rules and $regDivision have been compiled with anis true and complete to the beer of mySciences$  | d that the incontation j<br>y knowledge and better           | given above                                       | Date                      |  |               |                 |                  |  |  |
| Thereby centry that the rules and $regDerision have been compiled with anis true and complete to the beet of myStructure$ | d that the information j<br>y knowledge and better           | given above                                       |                           | (                                      | DRIGINAL      | -SIGNED         |                  |  |  |
| Thereby centry that the rules and $regDerision have been compiled with anis true and complete to the beet of myStructure$ | d that the incontation of<br>y knowledge and better<br>lille | given above                                       | Date<br>By_               | (<br>                                  | DRIGINAL      | -SIGNED         | -ΒΥ              |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections 1, 11, 111, and V1 for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.