

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CORP.
Drawer 808M APPROVED
Artesia, NM 88210

0151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUNDED
6/29/5616. DATE T.D. REACHED
5/17/9517. DATE COMPL. (Ready to prod.)
5/22/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3890' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3970'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

INJECTION Grayburg-San Andres 3260'-3633', (Lower Jackson) 3864'-3970' (OH)

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR/CCL27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	668'		100 SIS	
7"	20	3158'		200 SIS	
5"	15	3864'		100 SIS Prem Plus + 400 SIS	Circ. <u>8-18-95</u>
				Lite	<u>coner to WIW</u>

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3150'	3150'

31. PERFORATION RECORD (Interval, size and number)

3202'-3861' (19 holes)

3676'-3830' (30 holes)

3350'-3633' (34 holes)

3260'-3330' (18 holes)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3202'-3970'	Acidized w/2500 gals 15% HCL
	(See previous Completion report for details on old treatment jobs.)

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD <i>I(Flowing, gas lift, pumping—size and type of pump)</i>					WELL STATUS <i>(Producing or shut-in)</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →		OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-APT (CORR.)	
250 FOR RECORD								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. Lara
1995

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa ByersKAREN ROSA BYERS
TITLE ENGINEERING TECHNICIANDATE 7/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.