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The product emulsion; o -% If gas well,	water; and -	9 24 hours was - 13 % sediment. rs	DATES Put to producing, 10/20/, 1956 92 barrels of fluid of which -100-% was oil;0 Gravity, °Bé6-1 Gallons gasoline per 1,000 cu. ft. of gas				
M. L. Flem Gene Griff:	aing	EM , Driller , Driller	PLOYEES W. L. Bryant , Drille , Drille FION RECORD				
FROM- 0 95 370 500 630 715 1633 3160	0 95 95 370 370 500 500 620 630 715 715 1633 1633 3160		FORMATION Sand and Gravel Red beds Sand and Anhydrite Anhydrite Red rock Salt Anhydrite Lime				
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Orig & 3bc cc	I FHR, HFD, F	11.0	[OVER] 10-43094-4				

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

10/14/58: Ran 5-1/2"OD casing to 3,670' and comented with 100 sacks reg. coment.

10/17/58: Ban Gamma Ray-Neutron log, jet perforated Grayburg formation from 3338-3356' with 72 jet shots. Loaded hole with oil and treated perforations with 20,000 d 2

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10/20/58: On potential test well flowed 64 bbls. 36.1 gravity oil in 8 hours on 2" choke. GOR 1260, Calcualted 24 hour potential of 192 bbls. oil. Placed on proration schedule 10/20/58 at top allowable of 35 bbls, oil per calendar day.

2 1

NEV JEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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Edd	y		Со	unty. Date	Spudded) <u> </u>	ate Drilling	Completed	10-1
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	CE	B A	П Тор	Oil/Gas Pa	y <u>3162</u>		_Name of Pr	od. Form.	Graybi	urg
5			PROL	UCING INTE	RVAL -					
					3338		Denth		Dept	
E	F	G H	Oper	Hole			_Casing Sho	e367	DTubi	ing_ <u>3302</u>
			OIL	WELL TEST	-					
L	K J	JI	Natu	aral Prod.	Test:	bbls.oil	ı,	_bbls water	inh	nrs,min
		I	Test	: After Aci	d or Fractu	re Treatment	t (after red	covery of vol	lume of oil	l equal to vo
M	N C	D P	load	i oil used)	: 64	bbls.oil,	0 _bb1	ls water in _	8_hrs,	Ch
	1			WELL TEST						
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	NEW MEXICO C	DIL CONSER TA FE, NE		OMMISSION	Form C-110 Revised 7/1/55
(File the	e original and 4 c			ate district o	office)
CI	ERTIFICATE OF TO TRANSPO				ON MICH F
Company or Oper	rator Sinclair	011 & Gas	Company	Lease	.B. West "B"
Well No. 17	Unit Letter	<u>59</u> T	178 R 31E	Pool Graybu	rg-Jackson
County Bddy	Ki	nd of Lease	(State, Fed	. or Patente	d) GRE Pederal
If well produces	oil or condensate	e, give locat	ion of tanks	:Unit T Sg	T 178 R 318
Authorized Trans	sporter of Oil or	Condensate	Texas-New	Nexico Pir	e Line Company
Address	e address to whic		Box 1510,	Midland, 7	
			copy of this	form is to b	e sent)
	sporter of Gas			<u> </u>	
Address	e address to whic	h approved	conv of this	form is to b	e sent)
If Gas is not beir	ng sold, give reas	sons and als	o explain it	s present dis	position:
Flared	0 / 0		Ŧ	•	•
Reasons for Fili	ng:(Please check	proper box	New W	ell	(🛫)
Change in Trans	porter of (Check (One): Oil () Dry Gas	、)C'head() Condensate ()
Change in Owner	chin	()	Other		()
Remarks:	• <u></u>	()	Other	Give explan	ation below)
				· •	·
	certifies that the en complied with.		Regulations	of the Oil Co	onservation Com-
Executed this the	dour of		10 🚜		
Executed this the	e 21 day of 0	<u>letober</u>	19 <u>58</u>		
			Ву	_664	alter
Approved	OCT 2	19	Title	Dist Sup	t
OIL CONSI	ERVATION COM	MISSION	Compan	y <u>Sinclair</u>	011 & Gas Company

By ML Committene Address 520 E Broadway

Hobbs, New Mexico

And MARA AND UN PILA

Title_____