

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV  
S. 1st ST.  
ARTESIA, NM 86201

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 14 1996

OIL CON. DIV.  
DIST. 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other *WIW John*  
2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FSL & 660' FEL, Sec. 9-17S-31E**

5. Lease Designation and Serial No.
LC-029426-B
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
H. E. West "B" #17
9. API Well No.
30-015-05119
10. Field and Pool, or Exploratory Area
Grayburg Jackson
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf, acidize &amp; return to inj</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/9/96 - Tested annulus to 500 psi for 30 min, OK. Released pkr.  
4/10/96 - RIH w/4 3/4" bit & scraper. Drld hard scale from 3320' to 3670'. Circ'd clean down to 3930'.  
4/11/96 - Perf'd 4 - .49" holes per foot @ 3460', 3449', 3440', 3412', 3378', 3245', & 3219'; total 28 - .49" holes. Acidized 3219'-3460' w/3000 gals 15% HCl acid + 1500# rock salt.  
4/12/96 - Acidized 3219'-3930' w/4000 gals 15% HCl acid + 6000# rock salt.  
4/13/96 - Set pkr @ 3152' & tested to 300 psi for 15 min.  
4/14/96 - Unlatched pkr, circ'd 100 bbls produced water. Circ'd 90 bbls pkr fluid. Latched onto pkr. Pressure tested to 300 psi for 30 min, OK. Put back on injection.  
4/15/96 - Injected 181 bbls/day @ 800 psi.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN  
(This space for Federal or State office use)

Date 4/18/96

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date John