

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St  
Artesia, NM 87210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FEL of Section 9-T17S-R31E

5. Lease Designation and Serial No.  
LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
H.E. West "B" #17

9. API Well No.  
30-015-05199

10. Field and Pool, or Exploratory Area  
Grayburg-Jackson Field

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover Existing Water Injection Well As Follows:

06/10/99 – Ran bit and scraper to 3660'. Reverse circulate wellbore clean.

06/11/99 – Set cement retainer @ 3660'. Pump 50 sxs below retainer. WOC.

06/12/99 – Acidize perforations 3536'-3649' with 1500 gals 15% HCl + 1500# rock salt.

Acidize perforations 3219'-3500' with 2000 gals 15% HCl + 4500# rock salt.

06/15/99 – RIH with packer and tubing. Set packer @ 3142'. Return well to injection.

RECEIVED  
OCD - ARTESIA  
JUN 16 1999  
JUN 22 1999  
(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton

Title Sr. Engineering Tech.

Date June 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: