

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.

LC-029426-B

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. E. West "B"

13

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec.10-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other

RECEIVED

OCT 17 '89

ARTESIA OFFICE

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL & 660' FWL
At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/13/89

15. DATE SPUDDED

NA

16. DATE T.D. REACHED

5/31/89

17. DATE COMPL. (Ready to prod.)

8/29/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3908' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3900'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3630-3900'

24. INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection

3312-3696' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/1DT, CBL/VDL, CET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
10 3/4"	28.6#	739'		100 sx.	
7"	20#	3525'		100 sx.	

Post ID-2
10-27-89
Deepen

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5"	3094'	3897'	150 sx.		

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8" fiberglass 3206'

3206'

31. PERFORATION RECORD (Interval, size and number)

3737-3864' 25 shots

3568-3696' 28 shots

3312-3519' 32 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3737-3864'	6000 gal. 20% CRA acid CIBP set @ 3720'
3568-3696'	4000 gal. 15% NEFE acid
3568-3696'	25,000 gal. 30# x-linked gel +

33.* PRODUCTION
DATE FIRST PRODUCTION
NA
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
NA
40,000# 20-40 sand CONT. on back

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ron Brown

TITLE

Petroleum Engineer

OCT 12 1989

DATE 10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3312-3519' 6000 gal. 15% NEFE acid 3312-3519' 31,800 gal. 30# gel + 40,000# 20-40 sand			