Lubmit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	E y, Minerals and Na	New Mexico atural Resources Departme ATION DIVISIO		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Antesia, NM 88210		Box 2088 Mexico 87504-2088		RECEIVED
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1.	REQUEST FOR ALLOWA			OCT 18 '89
Operator Harcorn Oil Co			Well API No. 30-015-05122	O. C. D. ARTESIA, OFFICE
P. O. Box 2879   Reason(s) for Filing (Check proper box)   Hew Well   Recompletion   Change in Operator	Change in Transporter of: Oil Dry Gas Condensate Condensate Condensate Contensate Conten	Other (Please explain Change of Oper Effective Oct	ator Name ober 1, 1989	ico 88202
11. DESCRIPTION OF WELL. 1 care Hame <u>H. E. West "B"</u> Location	Well No. Pool Name, Includ 13 Trayburg J	ling Formation ackson/7 RV QGSA	Kind of I case State Federal or Fee	Lease No. 1002942613
Unit Letter <u> </u>	rea rion ine w		Feet From The	WestLine
111. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS	Eddy	County
<u>Toxas-How Mox</u> Name of Authorized Transporter of Casing Continental ()	LA [] ico Pipeline Company head Gas [XX] or Dry Gas [] il Company	Address (Give address to white P. O. Box 2528, Address (Give address to white P. O. Box 460,	Hobbs, New Mex ch approved copy of this for Hobbs, New Mexi	$\frac{10088240}{100000000000000000000000000000000000$
give location of tanks. If this production is commingled with that fi	<u>F</u> 10 178 31E	Is gas actually connected? Tes,	<b>When ?</b>	
IV. COMPLETION DATA		New Well   Workover	David Dr. D. i Ja	
Designate Type of Completion - Date Spudded	(X) Date Compl. Ready to Prod.	Total Depth	Deepen Plug Back S	ame Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing S	Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SA	CKS CEMENT
			10-2"	2-89 mp.
V. TEST DATA AND REQUES OIL WELL (Test must be after real Date First New Oil Run To Tank	<b>FFOR ALLOWABLE</b> covery of total volume of load oil and must Date of Test	be equal to or exceed top allow Producing Method (Flow, purn	vable for this depth or be for	full 24 hours.)
l ength of Test	Tubing Pressure	Casing Pressure	p, gas lyt, etc.)	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	Viencole
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved 0CT 2 7 1989		
Signature N.J. GPAHAM Sepent Printed Name Cont 5, 1989 (Sas & 77 Z360 Date Telephone No.		By <u>ORIGINAL SIGNED BY</u> MIKE VILMAMS Title <u>SUPERVISOR, DISTRICT IF</u>		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and V1 for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be fited for each pool in multiply completed wells.