

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. DIV.
SUNBELT OIL CO.
Artesia, NM
(See other instructions on reverse side)

8210

FORM APPROVED

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVERSE ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FNL & 660' FWL, Unit E**

At top prod. interval reported below (SAME) ✓

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" # 13

9. API WELL NO.
30-015-05122

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH **Eddy County,** 13. STATE **NM**

15. DATE SPUNDED 16. DATE T.D. REACHED **5/28/95** 17. DATE COMPL. (Ready to prod.) **5/30/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3908' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4050'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* **RECEIVED** 23. INTERVALS FILLED BY **D** 24. ROTARY TOOLS **X** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Injection Grayburg - San Andres 3312'-3696'; 3897'-4050' OH

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED **No**

AUG 14 1995

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28.6	739'	12 1/4"	ETOC 440', 100 sxs	None
7" J-55	20	3525'	7 7/8"	ETOC 2460', 100 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	3094'	3897'	150 sxs		2 3/8"	2927' ?	2927' ?

31. PERFORATION RECORD (Interval, size and number)

3737'-3864' (25 shots)
3568'-3696' (28 shots)
3312'-3519' (32 shots)
3897'-4050' OH

J. Lora

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3312'-4050'	Acidized w/2500 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **SI WIW**

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers TITLE KAREN ROSA BYERS ENGINEERING TECHNICIAN DATE 7/7/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.