(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

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New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hebbs, Het (Place)	y Mexico	February	9, 1959 (Date)		
		-	ing an allowable			n <b>NB</b> 1/4	<b>II</b> 1/		
(Co	mpany or O	erator)	(L	ease)					
Unit L	Sec	10	, T <b>178</b> , R <b>311</b>	, NMPM.,	irayburg-J	neksen	Poc		
Bidy	•		County. Date Spudd	ed 12-21-58	Date Drilling	Completed 1.	2959		
	se indicate			Total					
-	0   5	<del></del>	Top Oil/Gas Pay 32	38 Name	of Prod. Form.	Grayburg			
D	C B	A	PRODUCING INTERVAL -						
	X		Perforations	22-3430					
E	F G	H	Open Hole	Depth Casin	ng Shoe 3 607	Depth Tubing 24	M		
					ig Groe	rucing	<u> </u>		
L	K J	I	OIL WELL TEST -				Choke		
				bbls.oil,			_		
M	N O	P		acture Treatment (afte					
"	"	•	load oil used): 72	bbls.oil,	bbls water in _	9 hrs, 🔒 mi	n. Size		
, ,		1, 1	GAS WELL TEST -						
060 N	1780	W	Natural Prod. Test:	MCF/D	ay; Hours flowed	Choke Siz	e		
ubing Cas	ing and Cem	enting Reco					<del></del>		
Size	Feet	Sax		acture Treatment:			uu a d		
		300	i	ethod of Testing:			wed		
10-3/	4 785	100	Onoke Size	ethod of restring					
5-1/2	3501	100	Acid or Fracture Treat	ment (Give amounts of	materials used,	such as acid, wat	er, oil, and		
			sand): Sandell 1	rae w/20,000	gals oil	<u> 20,000 1</u>	e sand		
2"	3400	1	Casing Tubir Press 360 Press	Date first oil run to	tanks	Ry 8, 199	<b></b>		
			Oil Transporter Tea						
·		<u> </u>	Gas Transporter TOE						
marks:									
	***************************************	••• •••••••••••							
		•••••	••••••		•	***************************************	••••		
T 1 1				and assembles to	the best of my k	noviledge			
	·		ormation given above is						
oproved	••••••••••••		, 19		Company or	Operator)			
0.1	T CONCE	NATION	COMMISSION	P	South				
OI	T CONSE	NOLLAYS —	COMMISSION	<b>Б</b> у	(Signal	ture)			
. M	L/ /s	mstr	oug	Title Dist	t. Supt.				
· ··· Jeste feet					Communication	s regarding well	to:		
tleY				N A.A.	Name C.C. Salter				
						. Wakka w	<b>1</b>		
ris di	eet 6CE	; ec:T	er, ex ero, fil	Address 520	P PLOSE MA	r, Hobbs, N	·#•		

## NEW MELICO OIL CONSERVATION COM. ISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office) The second

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Oper	ator <b>Sinclair</b>	011 & Gas	Company	Lease H.L. West B
Well No	Unit Letter	<b>с з 10</b> т	178 R 31E	Pool Grayburg-Jackson
County <b>May</b>	Kir	nd of Lease	(State, Fed	l. or Patented) Federal
If well produces of				<del></del>
Authorized Trans	porter of Oil or	Condensate	Toxas-New	Mexico Pipeline Company
Address			Bex 1510,	Midland, Texas
(Give	address to which	n approved	copy of this	form is to be sent)
Authorized Trans			·	
Address		······································	- · · · · · · · · · · · · · · · · · · ·	form is to be sent)
If Gas is not being	g sold, give reas	ons and als	o explain it	s present disposition:
Reasons for Filin				
Change in Transpo	orter of (Check O	ne): Oil (	) Dry Gas	( ) C'head ( ) Condensate ( )
Change in Owners	hip	( )	Other	
Remarks:		<u> </u>		(Give explanation below)
The undersigned comission have been Executed this the	complied with.			of the Oil Conservation Com-
			Ву	Matter
Approved	<u>_</u>	19	Title	Dist. Supt.
_	RVATION COMM	ISSION	Compan	y <b>Sinclair Oil &amp; Gas Company</b>
By ML ar	ustrong			520 E Broadway
Гitle				Hobbs, New Mexico

Orig &4ce: OCC; ce:FHR, HFD, File

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