 ubmit 5 Copies ppropriate District Office ISTRICT 1 .O. Box 1980, Hobbs, NM 88240	-			iral Resources Departme	REC	CEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
ISTRICT II O. Drawer DD, Anesia, NM 88210	01		P.O. Bo	TION DIVISION bx 2088 exico 87504-2088	AL	10'90	ζ,	
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410				BLE AND AUTHORIZA AND NATURAL GAS	TION	ESIA, OFFIC	5	
Uperator /						Well API Na 30-015-05126		
Socorro Petroleum Co Address	mpany /			······		015- 02		
P.O. Box 38, Loco Hi Reason(s) for Filing (Check proper box) New Well		88255 nge in Trar	isporter of:	Other (Please explain)				
Recompletion	Oil Casinghead Ga		Gas	Change in Opera Effective Janua	ary 1, 1	.990		
ad address of previous operator Harc	corn Oil (Company	r, P.O. B	ox 2879, Victoria,	TX 779			
I. DESCRIPTION OF WELL A Lease Name H.E. West "B"		II No. Poc	H Name, Includ ayburg Ja	ing Formation ackson/7 RV QGSA	Kind of L State/Fed	case Icial for Fee	Lease No. LC029426B	
Unit Letter	: Lolo O	Fee	a From The ᠫ	Line and _1980) Feel I	rom The	East Line	
Section 10 Township	<u>175</u>	Rai	nge 311	E , NMI'M,	Eddy		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil)FOIL			anneraved co	an of this for	n is to be sent	
Texas-New Mexico Piperine Company				Address (Give achieves to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240				
Name of Authorized Transporter of Casing Continental Oil Comp		XX or	Dry Gas	Address (Give address to which P.O. Box 460, 1	opproved co Hobbs, I	py of this form VM 8824	n is to be sent) O	
If well produces oil or liquids, give location of tanks.	Unit Sec F 1		p. Rge 7S 31E	Is gas actually connected?	When ?	6-1	-60	
If this production is commingled with that f	.II from any other le	ase or pool	, give conuning					
	0	il Well	Gas Well	New Well Workover	Deepen I	Plug Back S	ame Res'v Dill Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. R	eady to Pro		Total Depth	İ.	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Uil/Gas Pay		Tubing Depth		
Perforations			<u></u>	······································		Depth Casing Shoe		
	TUBING, CASING AND							
HOLE SIZE	CASIN	G & TUBI	NG SIZE	DEPTH SET		Post ID. 3		
	*					2-9-50		
							ity op	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank				st be equal to or exceed top allow Pruducing Method (Flow, puny	ges an a segreg symmetry may		r full 24 hours.)	
Length of Test	Tubing Pressu	rė		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
					1			
GAS WELL	<u>, İ</u>						- <u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Tes			Bbis. Condentate/MINICI		Ciavity of Co	ndensate	
	Length of Tes Tubing Press)	Bbls: Condensate/MtNtCI ¹		Giavily of Co Choke Size	ndensaie	
Actual Prod. Test - MCF/D	Tubing Press CATE OF C ulations of the Oi d that the inform	ire (Shut-in COMPL I Conserva ation given		Cising Pressure (Shuit-In) OIL CON Date Approved	SERVA	Clioke Slize	DIVISION	
Actual Prod. Test - MCF/D Testing Method (pilol, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with and	Tubing Press	COMPL COMPL Conserva ation given belief. Man		Cising Pressure (Shuit-In) OIL CON Date Approved By <u>ORIGIN/</u> MIKE W	SERVA	Clioke Size ATION I EB - 9 D BY	DIVISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells