

STATE OF TEXAS
OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-1104
Supersedes Old O-104 and
Effective 1-1-65

RECEIVED

FEB 2 1977

TRANSPORTER		OIL	1
OPERATOR		GAS	1
PRODUCTION OFFICE			
Operator Getty Oil Company			
Address P. O. Box 1351, Midland, Texas 79702			
Reason(s) for filing (Check proper box)			
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77			
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702			

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Lea "C"	Well No. 1	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Fed
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West			
Line of Section 11 Township 17S Range 31E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company		P. O. Box 2197, Houston, Texas 77002	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 11	Twp. 17S
		Range 31E	Is gas actually connected? Yes
			When 6-1-60

IV. COMPLETION DATA			
Designate Type of Completion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (lb/sq-in)	Casing Pressure (lb/sq-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 9 1977	
Leland Franz District Production Manager		W. A. Gussert SUPERVISOR, DISTRICT II	
February 1, 1977 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and re-completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	