Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TINI LIGA

DIV-Distet Bureau No. 1004-0135 Expires August 31, 1985 (Other Instructions on Grand Avenue

Artesia, NMFABOLINO AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1. Lea "C" OIL GAS OTHER WELL WELL. 8. WELL NO. 2. NAME OF OPERATOR 5 The Wiser Oil Company / 9. API Well No. 3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 30-015-05133 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 760' FSL & 1980' FEL (अ।।।।।। Sec. 11-T17S-R31E Unit O 13. STATE 12. COUNTY OR PARISH 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM **Eddy County** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT OFF ALTERING CASING FRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) Perforate & acidize CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11/04/99 MIRU Tatum Well Service. POH w/rods. ND WH. NU BOP's. Tally out of hole w/2-3/8" tbg. RU Black Warrior WL. Ran Gama Ray CCL log. Perforate Grayburg f/3437',42',48'-64',66',94',3505' & 06 w/4 SPF (32 holes). RD WL. 11/05/99 RU reverse unit. RIH w/4-3/4" bit, bit sub & 2-3/8" tbg. Tag @ 3715'. Wash sand to 3738'. Drill scale to 3760'. Wash sand to TD 3813'. Circulate clean & POH. RIH w/4-3/4" bit & esg. scraper to 3813'. POH. RIH w/RBP & pkr. to 3400'. 11/08/99 Set RBP @ 3536'. Test to 500#. Drop standing valve. Test tbg. to 4000#. RU Dowell & spot 100 gals. acid. Pull to 3336'. Acidize Grayburg f/3437'-3506' w/500 gals. 15% NE-FE acid & 32 ball scalers. Balled out w/32 balls on. ATP 3000# @ 4 bpm. MTP 3200# @ 4 bpm. ISIP 2016#. 5 min. 1730#. 10 min. 1703#. 15 min. 1680#. Release pkr. Move RBP to 3796'. Pull pkr. to 3336'. Acidize Grayburg San Andres perfs. 3437'-3758' w/3500 gals. 15% NE-FE acid w/1500# rock salt & 75 ball sealers in 11 stages. ATP 2500# @ 4.5 bpm. MTP 2660# @ 4.4 bpm. ISIP 1615#. 5 min. 1465#. 10 min. 1405#. 15 min. 1364#. Released pkr. RIH to 3756' & tag fill. Wash to 3776'. Release RBP. Pull to 3336'. 11/09/99 POH & LD RBP. RIH w/2-3/8" tbg. SN @ 3755'. ND BOP's. NU WH. RIH w/2" x 1-1/4" x 12' RHAC pump. RDMO. Left well pumping to Battery. ACCEPTED FOR RECORD 18. I hereby certify that the foregoing is true and correct. Mary Jo Turner October 25, 2001 TITLE Production Tech II DATE (This space for Federal or State office use) TITLE APPROVED BY ALEXIS C. SWOBOD CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

*See Instruction On Reverse Side