

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR CATE*
(Other instruct. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)**RECEIVED**1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface**1980' FWL and 1980' FWL Sec. 11-17S-31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3967' DF

12. COUNTY OR PARISH

Eddy**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up pulling unit 7-18-72. Pulled rods. Tagged bottom with tubing at 3820' and pulled tubing.
- 2) With tubing open-ended, circulated out 143' of sand and scale. Cleaned out to 3963'.
- 3) Perforated 4-1/2" OD casing with one 3/8" hole at: 3440', 3489', 3493', 3509', 3523', 3536', 3550', 3564', 3593', 3609', 3639', 3649', 3660', 3801', 3808', 3813', and 3819' (17 holes over 379' interval).
- 4) Set bridge plug at 3850' and RTTS packer at 3747' and treated perfs. 3801-3819' with 1500 gals. 15% NE acid and 8 ball sealers.
- 5) Fractured perfs. 3801-3819' with 8200# 20-40 sand and 9954 gals. 9# gelled brine.
- 6) Reset bridge plug at 3675', packer at 3340' and treated perfs. 3440-3660' with 1500 gals. 15% NE acid and 26 ball sealers.
- 7) Fractured perfs. 3440-3660' with 30,000 gals. 9# gelled brine; 45,000# 20-40 sand; 165 gals. Enjay 76-40 scale inhibitor and two 7/8" ball sealers.
- 8) Circulated sand off bridge plug and pulled bridge plug.
- 9) Ran 2-3/8" OD tubing and set at 3753'. Ran rods and set pump at 3722'.
- 10) Returned well to production status on August 8, 1972, producing 27 bbls. oil and 28 bbls. water per day from 4-1/2" OD casing perfs. 3440-3940' of the Grayburg-San Andres Formation.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. E. Crow**

SIGNED

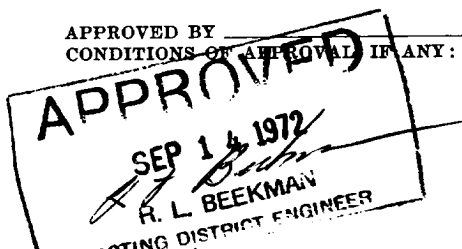
TITLE **Lead Clerk**DATE **Sept. 5, 1972**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE



*See Instructions on Reverse Side