			RECEIVED
		N	IEW JEXICO OIL CONSERVATION COMN. SION
			Santa Fe, New Mexico MAY 3 1980 <sup>1300</sup> 7/1/57
		REC	QUEST FOR (OIL) - ( ALLOWABLE
This fe		he submitted	ARTESIA, DFFICE by the operator before an initial allowable will be assigned to any completed Oil or Gas well.
1  m  s 10	is to be	submitted in	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
le will be	assigned	effective 7:0	() A.M. on date of completion or recompletion, provided this form is filed during calendar
onth of c	ompletior	n or recompl	etion. The completion date shall be that date in the case of an oil well when new oil is deliv- ist be reported on 15.025 psia at 60° Fahrenheit.
a into ti	ne stock t	anks. Gas mu	Fort Worth, Texas April 28, 1960 (Place) (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
		Operator)	A + Elward Partit Avell No. 18 , in SE 1/4 SE 1/4, R Kultur (Lesse)
<b>P</b> <sup>1</sup>			R Hudsen (Lease) T178 R 318 NMPM., Maljamar Pool
Unit La			County Date Spudded March 9,1960 Date Drilling Completed March 22,1960
Eddy		· · · · · · · · · · · · · · · · · · ·	Elevation 3936 RB Total Depth 4016 PBTD 3984
Plea	se indicat	e location:	Top Oil/Gas Pay 3564 Name of Prod. Form. Greyburg & San Andres
D	C	BA	
			$\frac{\text{PRODUCING INTERVAL}}{3742-56, 3970-82} = \frac{3564-70}{3742-56, 3970-82}$
E	r	G H	Death
-	-	-	Open HoleCasing Shoe 4015 Tubing 3617
┯╇			OIL WELL TEST -
r	K	JI	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0 P	load oil used): <u>122</u> bbls,oil, <u>-O-</u> bbls water in <u>24</u> hrs,min. Size <u>6/64</u>
		x	GAS WELL TEST -
6	665	YE.	
tubing Ca	sing and (	Comenting Reco	
Size	Feet	_	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke SizeMethod of Testing:
	1		
	555	1 200	
8 5/8	T		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5/8 5 1/2	4015	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, gil, and Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, gil, and Sold of Sold Sold Sold Sold Sold Sold Sold Sold
8 5/8	T	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Fracture Treatment (Give amounts of materials
8 5/8 5 1/2	4015	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Fraced 3564-09 with 30,000 gals oil &amp; 30,000 sand</b> sand): Casing Tubing Date first new Press. <b>100</b> oil run to tanks <b>April 27th, 1960</b> Oil Transporter <b>Continental Pipe Line Company</b>
8 5/8 5 1/2 2	4015 3617	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Press. 280 Tubing Date first new Oil Transporter Continental Pipe Line Company Phillips Petroleum Company
8 5/8 5 1/2 2	4015 3617	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Sand):</b> Casing Press. 280 Press. 100 oil run to tanks April 27th, 1960 Oil Transporter <b>Continental Pipe Line Company</b>
8 5/8 5 1/2 2	4015 3617	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Press. 280 Tubing Date first new Oil Transporter Continental Pipe Line Company Phillipe Petroleum Company
8 5/8 5 1/2 2	4015 3617	400 ed 3970-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and <b>Fraced</b> 564-09 with 20,000 gals oil & 30,000 sand sand): Casing 742-56 with 13,000 gals oil & 20,000 sand Tubing Date first new Press. 100 oil run to tanks April 27th, 1960 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company 82 with 8,000 gals eil & 14,000 sand
8 5/8 5 1/2 2	4015 3617	400 ed 3970-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Fraced</b> 564-09 with 20,000 gals oil & 30,000 sand sand): Casing 280 Tubing Date first new Press. 100 oil run to tanks April 27th, 1960 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company 82 with 8,000 gals eil & 14,000 sand formation complete to the best of my knowledge.
8 5/8 5 1/2 2	4015 3617	400 ed 3970-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Frased 564-09 with 20,000 gals oil &amp; 30,000f sand</b> sand): Casing Tubing Date first new Press. <b>280</b> Press. <b>100</b> oil run to tanks <b>April 27th, 1960</b> Oil Transporter <b>Continental Pipe Line Company</b> Gas Transporter <b>Phillips Petroleus Company</b> <b>62 with 8,000 gals oil &amp; 14,000f sand</b> formation given above is true and complete to the best of my knowledge.
8 5/8 5 1/2 2 Lemarks: I here approved	4015 3617 • Frac	400 ed 3970-	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Fraced 564-09 with 20,000 gals oil &amp; 30,000 sand</b> sand): <u>Gasing</u> 10bing Date first new Press. 280 Press. 100 oil run to tanks April 27th, 1960 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company -82 with 8,000 gals eil & 14,000 sand formation given above is true and complete to the best of my knowledge. <u>4</u>
8 5/8 5 1/2 2 Lemarks: I here approved	4015 3617 • Frac • by certify	400 3970- that the int MAY SERVATIO	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Fraces</b> 564-09 with 20,000 gals oil & 30,0000 sand sand): Casing 280 Tubing Date first new Press. 100 oil run to tanks April 27th, 1960 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company 62 with 8,000 gals eil & 14,000 sand formation given above is true and complete to the best of my knowledge. 4
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8 5/8 5 1/2 2 Lemarks: I here approved	4015 3617 • Frac • by certify	400 3970- that the int MAY SERVATIO	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <b>Praced</b> 564-09 with 30,000 gals oil & 30,000 sand sand): Casing 280 Tubing Date first new Press. 280 Press. 100 oil run to tanks April 27th, 1960 Oil Transporter Continental Pipe Line Company Gas Transporter Phillips Petroleum Company Gas Transporter Phillips Petroleum Company Gas Transporter Internation given above is true and complete to the best of my knowledge. 4 1960

N	IEW MEXICO OIL C	CONSERVATION	COMMISSION	REFERENCE
	Shirin A	D, HDH MDAIO	0	
	original and 4 copie			
CER	TIFICATE OF CON TO TRANSPORT	APLIANCE AND OIL AND NATUR	AUTHORIZATI AL GAS	ON D. C. C.
Company or Operat	tor WILLIAN A. &	EDVARD R. HUD	Lease	Puckett "A"
Well No. 18	Unit Letter PS	13 T 178 R 3	LE Pool Mal	jamar
County Bddy	Kind of	Lease (State, F	ed. or Patente	Jederal
If well produces oil	l or condensate, giv	ve location of tan	ks:Unit L S	24 T178 R 31E
Authorized Transpo	orter of Oil <b>Exclusion</b>	BERNER Contin	ental Mipe L	ine Company
Address <b>P.</b>				
	ddress to which ap		•	e sentj
Authorized Transpo	orter of Gas Fhill			
Address Bartl	esville, GELANCE		Date Conn	ected April 27,1960
	ddress to which ap			
lf Gas is not being	sold, give reasons	and also explain	us present ats	haareed.
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Reasons for Filing:	(Please check prop	er box) New	Well	( )
Change in Transpor				) Condensate ( )
Change in Ownersh	ip	( ) Other		()
Remarks:			Give explan	ation below)
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The undersigned ce mission have been d		es and Regulation	ns of the Oil Co	onservation Com-
Executed this the		19 60		
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		By	Aun	Hafundard

MAY 4 1960 19\_\_\_\_ OIL CONSERVATION COMMISSION By MLamustrance

OIL AND GAS INSPECTOR

Title_ <b>J</b>	oint	Operate	<b>r</b>		
Company	W111	lam A.	& Edwar	<u>d R.</u>	Hidson
Address	1810	Electr	ie Buil	ding	
	Fert	t Worth.	Texas		

Title